

# HALLIBURTON

*The Road to Excellence Starts with Safety*

Sold To #: 344659	Ship To #: 2889403	Quote #:	Sales Order #: 9044619										
Customer: CHESAPEAKE OPERATING INC EBUSINESS		Customer Rep: ..., JAMES											
Well Name: State		Well #: 16-9-66 1H	API/UWI #: 05-123-31630										
Field: WILD CAT	City (SAP): NUNN	County/Parish: Weld	State: Colorado										
Lat: N 40.752 deg. OR N 40 deg. 45 min. 8.996 secs.		Long: W 104.784 deg. OR W -105 deg. 12 min. 57.168 secs.											
Contractor: ?		Rig/Platform Name/Num: .											
Job Purpose: Cement Surface Casing													
Well Type: Development Well		Job Type: Cement Surface Casing											
Sales Person: FLING, MATTHEW		Srvc Supervisor: NIELSON, BRANDON	MBU ID Emp #: 479703										
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
FLYNN, SHAD Michael		476484	IOERGER, TODD A		485941	NIELSON, BRANDON K		479703					
STOEBER, KEITH A		486734											
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10857012C	53 mile	10972458	53 mile	11410470C	53 mile	11526488	53 mile						
5707C	53 mile												
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
TOTAL	Total is the sum of each column separately												
Job					Job Times								
Formation Name						Date	Time	Time Zone					
Formation Depth (MD)	Top	Bottom			Called Out	09 - Nov - 2011	07:45	CST					
Form Type		BHST			On Location	09 - Nov - 2011	11:30	CST					
Job depth MD	1373. ft	Job Depth TVD			Job Started	09 - Nov - 2011	15:26	CST					
Water Depth		Wk Ht Above Floor			5. ft	Job Completed	09 - Nov - 2011	17:07	CST				
Perforation Depth (MD)	From	To			Departed Loc	09 - Nov - 2011	18:00	CST					
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Open Hole			12.25					.	1370.				
Surface Casing	Unknown		9.625	8.835	40.		N-80	.	1373.3				
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant			Conc		Acid Type		Qty		Conc %
Treatment Fld		Conc		Inhibitor			Conc		Sand Type		Size		Qty
Fluid Data													

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Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer				40.00	bbl	8.33	.0	.0	5.0	
2	Swiftcem Lead Cement	SWIFTCEM (TM) SYSTEM (452990)			260.0	sacks	12.	2.47	14.56	5.0	14.56
14.56 Gal		FRESH WATER									
3	SWIFTCEM 13#	SWIFTCEM (TM) SYSTEM (452990)			140.0	sacks	13.	1.94	10.61	5.0	10.61
10.61 Gal		FRESH WATER									
4	Water Displacement				75.00	bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement			Avg. Job				
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature						