

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

10/10/2011

Document Number:

659300029

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>283362</u>	<u>334542</u>		<u>BROWNING, CHUCK</u>

Operator Information:OGCC Operator Number: 66561 Name of Operator: OXY USA INCAddress: PO BOX 27757City: HOUSTON State: TX Zip: 77227**Contact Information:**

Contact Name	Phone	Email	Comment
BROWNING, CHUCK		chuck.browning@state.co.us	
Norris, Sean	970-263-3628	sean_norris@oxy.com	Regulatory Lead

Compliance Summary:QtrQtr: NESW Sec: 6 Twp: 10S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
283345	WELL	PR	06/24/2008	GW	077-09026	MY WAY RANCH FED. 6-15	<input checked="" type="checkbox"/>
283346	WELL	PR	02/22/2006	GW	077-09025	MY WAY RANCH FED. 6-14	<input checked="" type="checkbox"/>
283347	WELL	PR	06/24/2008	GW	077-09024	MY WAY RANCH FED. 6-12	<input checked="" type="checkbox"/>
283349	WELL	PR	06/24/2008	GW	077-09023	MY WAY RANCH FED. 6-7	<input checked="" type="checkbox"/>
283352	WELL	PR	02/22/2006	GW	077-09022	MY WAY RANCH FED. 6-2	<input checked="" type="checkbox"/>
283354	WELL	PR	06/24/2008	GW	077-09021	MY WAY RANCH FED. 6-10	<input checked="" type="checkbox"/>
283356	WELL	PR	06/24/2008	GW	077-09020	MY WAY RANCH FED. 6-9	<input checked="" type="checkbox"/>
283360	WELL	PR	02/22/2006	GW	077-09019	MY WAY RANCH FED. 6-8	<input checked="" type="checkbox"/>
283362	WELL	PR	02/22/2006	GW	077-09018	MY WAY RANCH FED. 6-6	<input checked="" type="checkbox"/>
283364	WELL	PR	02/22/2006	GW	077-09016	MY WAY RANCH FED. 6-11	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Inspector Name: BROWNING, CHUCK

Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	4	Satisfactory			
Horizontal Heated Separator	3	Satisfactory			
Horizontal Heated Separator	3				

Tanks/Berms:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	5	300 BBLS	STEEL AST	,

S/U/V: Satisfactory

Comment:

Corrective Action:

Corrective Date:

Paint

Condition

Adequate

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	

Corrective Action

Corrective Date

Venting:

Yes/No

Comment

Flaring:

Type

Satisfactory/Unsatisfactory

Comment

Corrective Action

CA Date

Predrill

Location ID: 334542

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Well**

Facility ID: 283345 API Number: 077-09026 Status: PR Insp. Status: PR

Facility ID: 283346 API Number: 077-09025 Status: PR Insp. Status: PR

Facility ID: 283347 API Number: 077-09024 Status: PR Insp. Status: PR

Facility ID: 283349 API Number: 077-09023 Status: PR Insp. Status: PR

Facility ID: 283352 API Number: 077-09022 Status: PR Insp. Status: PR

Facility ID: 283354 API Number: 077-09021 Status: PR Insp. Status: PR

Inspector Name: BROWNING, CHUCK

Facility ID:	283356	API Number:	077-09020	Status:	PR	Insp. Status:	PR
Facility ID:	283360	API Number:	077-09019	Status:	PR	Insp. Status:	PR
Facility ID:	283362	API Number:	077-09018	Status:	PR	Insp. Status:	PR
Facility ID:	283364	API Number:	077-09016	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____