

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400230291

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-22221-00 6. County: WELD
7. Well Name: ANDERSON Well Number: 8-9
8. Location: QtrQtr: SENE Section: 9 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 11/08/2011 Date of First Production this formation: 10/23/2008

Perforations Top: 7360 Bottom: 7376 No. Holes: 32 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

REMOVED CIBP SET @ 7295-7296 TO COMMINGLE CDL AND JSND WITH NB

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLEDTreatment Date: 11/08/2011Date of First Production this formation: 10/14/2005Perforations Top: 7056 Bottom: 7838 No. Holes: 246 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐REMOVED CIBP SET @ 7295-7296 TO COMMINGLE CDL AND JSND WITH NB. Went Downline on 11/17/2011.This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 11/01/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 47 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 24 Bbls H2O: 0 GOR: 0Test Method: FLOWING Casing PSI: 384 Tubing PSI: Choke Size: 28/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1287 API Gravity Oil: 63Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top: FORMATION: J SANDStatus: PRODUCINGTreatment Date: 11/08/2011Date of First Production this formation: 10/31/2005Perforations Top: 7766 Bottom: 7838 No. Holes: 128 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐REMOVED CIBP SET @ 7295-7296 TO COMMINGLE CDL AND JSND WITH NB. HOLE SIZE N/AThis formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: Hours: Bbls oil: Mcf Gas: Bbls H2O: Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: BTU Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/08/2011 Date of First Production this formation: 11/21/2004
Perforations Top: 7056 Bottom: 7376 No. Holes: 118 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

REMOVED CIBP SET @ 7295-7296 TO COMMINGLE CDL AND JSND WITH NB

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 11/08/2011 Date of First Production this formation: 10/23/2008
Perforations Top: 7056 Bottom: 7242 No. Holes: 86 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

REMOVED CIBP SET @ 7295-7296 TO COMMINGLE CDL AND JSND WITH NB

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 12/7/2011 Email: CARA.MAHLER@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400230291	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)