

FORM  
6Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

09/21/2011

Document Number:

2588645

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 1375

Contact Name: JERROD E HUGHES

Name of Operator: LINDE INC

Phone: (970) 565-7021

Address: 575 MOUNTAIN AVE

Fax: (970) 565-0129

City: MURRAY HILL State: NJ Zip: 07974

Email: JERROD.HUGHES@LINDE.COM

For "Intent" 24 hour notice required,

Name: \_\_\_\_\_ Tel: \_\_\_\_\_

COGCC contact:

Email: \_\_\_\_\_

API Number 05-083-06514-00

Well Name: AMERIGAS

Well Number: 1

Location: QtrQtr: SENW Section: 25 Township: 36N Range: 18W Meridian: N

County: MONTEZUMA

Federal, Indian or State Lease Number: P-058692

Field Name: MCELMO

Field Number: 53674

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.350699

Longitude: -108.783057

GPS Data:

Date of Measurement: \_\_\_\_\_

PDOP Reading: \_\_\_\_\_

GPS Instrument Operator's Name: \_\_\_\_\_

Reason for Abandonment: ☒ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ Other \_\_\_\_\_Casing to be pulled: ☐ Yes☒ No

Top of Casing Cement: \_\_\_\_\_

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details: \_\_\_\_\_

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SHINARUMP	1495	1479	06/17/2011	B PLUG CEMENT TOP	1430

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	202	130	202	0	CALC
1ST	6+1/4	4+1/2	10.5	1,548	140	1,548	475	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1430 with 20 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 1430 ft. to 1204 ft. Plug Type: CASING Plug Tagged: ☒  
Set 46 sks cmt from 1204 ft. to 598 ft. Plug Type: CASING Plug Tagged: ☐  
Set 25 sks cmt from 598 ft. to 330 ft. Plug Type: CASING Plug Tagged: ☒  
Set 23 sks cmt from 315 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 280 ft. with 37 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 12 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 06/17/2011

\*Wireline Contractor: A-PLUS WELL SERVICE INC.

\*Cementing Contractor: A-PLUS WELL SERVICE, INC.

Type of Cement and Additives Used: CLASS B CEMENT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: NONE GIVEN

Title: NONE GIVEN

Date: 9/29/2011

Email: NO.EMAIL@GIVEN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK

Date: 12/8/2011

### CONDITIONS OF APPROVAL, IF ANY:

### Attachment Check List

Att Doc Num	Name
2588645	FORM 6 SUBSEQUENT SUBMITTED
2588646	OPERATIONS SUMMARY
2588647	WELLBORE DIAGRAM

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Well completion or recompletion report doc. #00601727 12/21/1988	12/8/2011 7:25:57 AM
Agency	No pressure found on the Braden head access prior to plugging the well. The production casing was perforated at 280'. Cement was spotted via tubing from 315' to surf and the perforations were squeezed with cement and cmt did circulate to surface our the Braden head access.	11/2/2011 9:56:47 AM

Total: 2 comment(s)