



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



RECEIVED DEC 06 2011 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079 4. Contact Name: Hannah Knopping
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street, Suite 300 City: Denver State: CO Zip: 80202
5. API Number 05-045-19495-00 OGCC Facility ID Number
6. Well/Facility Name: Valley Farms 7. Well/Facility Number 11
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW, Section 13, T6S, R92W of the 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:
Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Longitude Ground Elevation
Distance to nearest property line Distance to nearest lease line Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name
CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME From: To: Effective Date: NUMBER
ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 12/14/2011 Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping Date: 12/6/11 Email: hknopping@anteroresources.com
Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: Kevin Kij Title: EIT III Date: DEC 07 2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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 2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID # _____
 3. Well/Facility Name: Valley Farms Well/Facility Number: 11
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Section 13, T6S, R92W of the 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Valley Farms I-1 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. Nine hundred and Fifty five (955) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Valley Farms I-1 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 1,980'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 10/22/2011
Plug Bumped: 10/22/2011

WOC Time: 6 hrs
Temp Log Run: Yes 10/22/2011 23:30 PM

Mandrel set @ 10/11/2011 17:30hrs

Braden Head Pressures:

6 hours	0 psig	23:30 PM	10/22/2011
12 hours	0 psig	05:30 AM	10/23/2011
24 hours	0 psig	23:30 PM	10/23/2011
48 hours	0 psig	23:30 PM	10/24/2011
72 hours	0 psig	23:30 PM	10/25/2011
96 hours	0 psig	23:30 PM	10/26/2011
120 hours	0 psig	23:30 PM	10/27/2011
144 hours	0 psig	23:30 PM	10/28/2011
168 hours	0 psig	23:30 PM	10/29/2011

*Toc 2220'
KK*

NOTE: Antero received approval from COGCC Engineer, Kevin King, on 10/27/2011, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

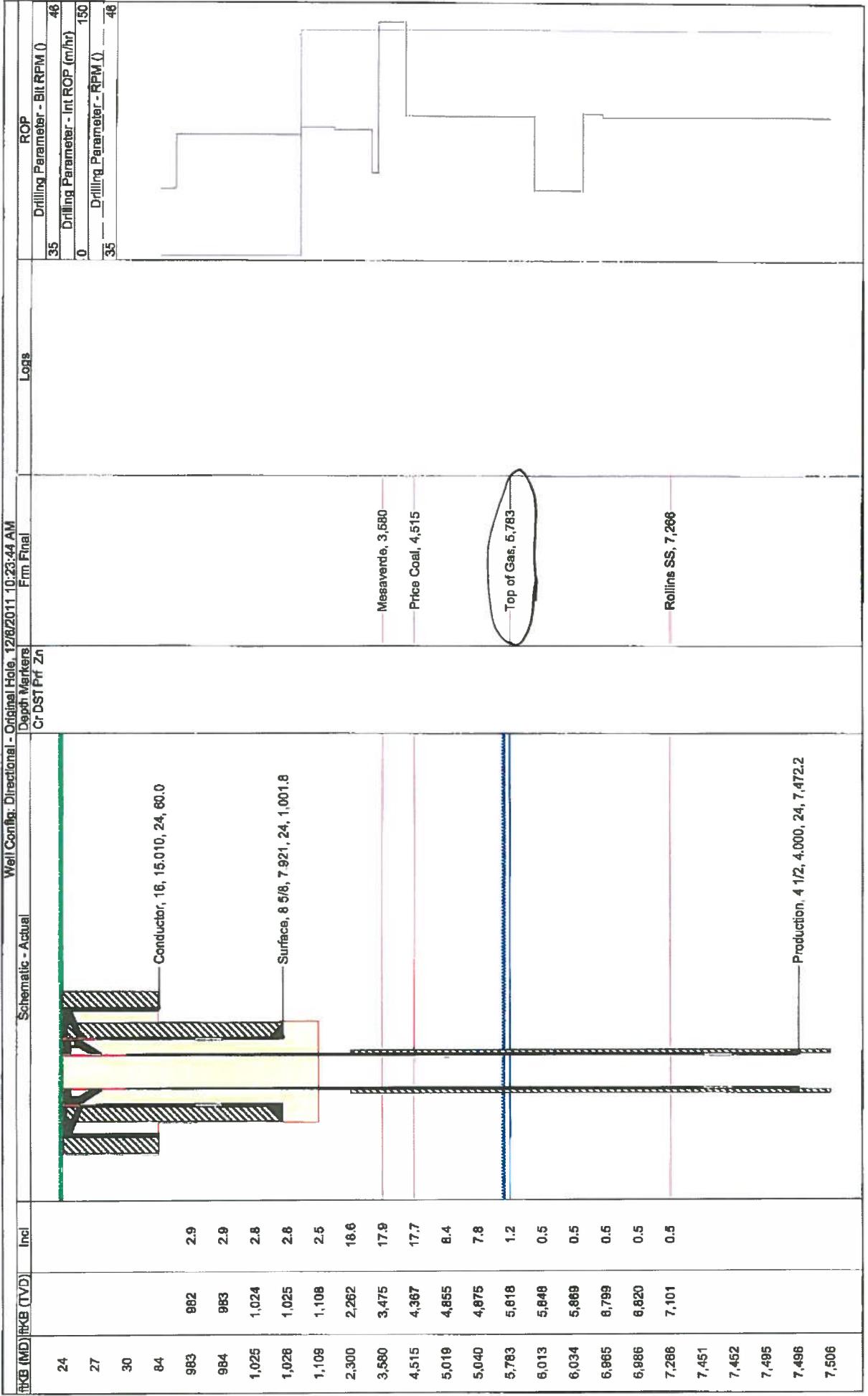
ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

Geological Schematic

Well Name: Valley Farms 11

API 05045194950000	Surface Legal Location 06S-92W-13	License No. Valley Farms I Pad	Well Configuration Type Directional
Ground Elevation (ft) 5,650.00		Casing Flange Elevation (ft)	KB-Ground Distance (ft) 24,00
KB-Casing Flange Distance (ft)			



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Company ANTERO RESOURCES PICEANCE CORP.
Well VALLEY FARMS 11
Legal Desc. S: 13 TWP: 6S RNG:92W Date 22 OCT 2011
County GARFIELD State COLORADO
API# 05-045-19495-0000

