

**FORM
INSP**Rev
05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

12/06/2011

Document Number:

663800048

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>257807</u>	<u>311593</u>		<u>LONGWORTH, MIKE</u>

Operator Information:OGCC Operator Number: 96850 Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@Williams.com	Production foreman

Compliance Summary:QtrQtr: SWSE Sec: 36 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/12/2001	200014325	PR	PR	S		P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
257807	WELL	PR	08/04/2000	LO	045-07597	SCARROW PA 34-36	<input checked="" type="checkbox"/>
297889	WELL	PR		OW	045-16991	DIAMOND ELK PA 343-36	<input checked="" type="checkbox"/>
297890	WELL	PR		OW	045-16992	DIAMOND ELK PA 333-36	<input checked="" type="checkbox"/>
297891	WELL	PR		OW	045-16993	DIAMOND ELK PA 443-36	<input checked="" type="checkbox"/>
297892	WELL	PR		LO	045-16994	DIAMOND ELK PA 543-36	<input checked="" type="checkbox"/>
297893	WELL	PR		LO	045-16995	DIAMOND ELK PA 44-36	<input checked="" type="checkbox"/>
297894	WELL	PR		OW	045-16996	DIAMOND ELK PA 433-36	<input checked="" type="checkbox"/>
297895	WELL	PR		LO	045-16997	DIAMOND ELK PA 434-36	<input checked="" type="checkbox"/>
297896	WELL	PR		OW	045-16998	DIAMOND ELK PA 534-36	<input checked="" type="checkbox"/>
297897	WELL	PR		LO	045-16999	DIAMOND ELK PA 444-36	<input checked="" type="checkbox"/>
297898	WELL	PR		LO	045-17000	DIAMOND ELK PA 544-36	<input checked="" type="checkbox"/>
297899	WELL	PR		LO	045-17001	DIAMOND ELK PA 344-36	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

297900	WELL	PR		LO	045-17002	DIAMOND ELK PA 334-36	<input checked="" type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory	PA 334-36 Has incorrect Api #		
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Satisfactory			
TRASH	Satisfactory			

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	6	Satisfactory			
Bird Protectors	7	Satisfactory			

Inspector Name: LONGWORTH, MIKE

Horizontal Heated Separator	7	Satisfactory			
Plunger Lift	6	Satisfactory			
Plunger Lift	7	Satisfactory			

Tanks/Berms:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
S/U/V:		Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Corrective Action				Corrective Date	

Tanks/Berms:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	39.473670,107.947140
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Corrective Action				Corrective Date	

Venting:

Yes/No	Comment
YES	bradens open to vent

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 311593

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Well**

Facility ID: 257807 API Number: 045-07597 Status: PR Insp. Status: PR

Facility ID: 297889 API Number: 045-16991 Status: PR Insp. Status: PR

Facility ID: 297890 API Number: 045-16992 Status: PR Insp. Status: PR

Facility ID: 297891 API Number: 045-16993 Status: PR Insp. Status: PR

Facility ID: 297892 API Number: 045-16994 Status: PR Insp. Status: PR

Facility ID: 297893 API Number: 045-16995 Status: PR Insp. Status: PR

Inspector Name: LONGWORTH, MIKE

Facility ID: 297894	API Number: 045-16996	Status: PR	Insp. Status: PR
Facility ID: 297895	API Number: 045-16997	Status: PR	Insp. Status: PR
Facility ID: 297896	API Number: 045-16998	Status: PR	Insp. Status: PR
Facility ID: 297897	API Number: 045-16999	Status: PR	Insp. Status: PR
Facility ID: 297898	API Number: 045-17000	Status: PR	Insp. Status: PR
Facility ID: 297899	API Number: 045-17001	Status: PR	Insp. Status: PR
Facility ID: 297900	API Number: 045-17002	Status: PR	Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

