

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
10/28/2011

Document Number:
659700029

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>Baroumand, Soraya</u>
	<u>274661</u>	<u>335205</u>		

Operator Information:

OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LP

Address: P O BOX 27757

City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Padilla, Daniel	(970) 263-3637	Daniel_Padilla@oxy.com	Regulatory Advisor
CANFIELD, CHRIS		chris.canfield@state.co.us	
Weaver, Doug		Doug_Weaver@oxy.com	Operations Manager

Compliance Summary:

QtrQtr: SESW Sec: 20 Twp: 6S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/28/2006	200106142	PR	WO	S		P	N

Inspector Comment:

Refer to Sundry#2216640 regarding recent notice/updates of the CC POND 12 (620-24-43).

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
274661	WELL	PR	01/18/2005	GW	045-13377	CASCADE CREEK 620-24-43	<input checked="" type="checkbox"/>
283588	WELL	PR	07/18/2011	GW	045-11965	CASCADE CREEK 697-20-53D	<input checked="" type="checkbox"/>
283589	WELL	PR	07/18/2011	GW	045-11966	CASCADE CREEK 697-20-61D	<input checked="" type="checkbox"/>
283840	WELL	TA	11/10/2006	LO	045-12010	CASCADE CREEK 697-20-50D	<input checked="" type="checkbox"/>
283841	WELL	AL	11/17/2009	LO	045-12009	CASCADE CREEK 697-20-58D	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Satisfactory	signs posted at road entrance & produced water pit		
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory	Enclosed by 10' height, 4"-mesh woven-wire with wood posts and a 4' height stock panel gated entrance.		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Separator	1	Satisfactory			

Tanks/Berms:					
<input type="checkbox"/> New Tank		Tank ID: _____			
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST		
S/U/V:	Satisfactory	Comment: _____			
Corrective Action: _____				Corrective Date: _____	

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Other	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335205

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: <u>274661</u>	API Number: <u>045-13377</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>283588</u>	API Number: <u>045-11965</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>283589</u>	API Number: <u>045-11966</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>283840</u>	API Number: <u>045-12010</u>	Status: <u>TA</u>	Insp. Status: <u>PA</u>

Facility ID: 283841 API Number: 045-12009 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

Inspector Name: Baroumand, Soraya

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured Pass 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment:

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass					well-vegetated fill slope
Other	Pass					run-on diversions
Other	Pass					outfall protection
Berms	Pass					berms & swales, good
Other	Pass					cut slope/embankment netting

S/U/V: Satisfactory Corrective Date: _____

Comment:

CA:

Pits:

Pit Type: _____ Lined: _____ Pit ID: _____ Lat: _____ Long: _____

Lining:
 Liner Type: HDPE Liner Condition: Adequate
 Comment: Iron-colored staining noted, but no tears/holes observed.

Fencing:
 Fencing Type: Wildlife Fencing Condition: Adequate
 Comment: 10' 4"-mesh woven-wire/wood supported fencing.

Netting:
 Netting Type: _____ Netting Condition: _____
 Comment: Pit has bird flagging and perched scare owls, but no netting.

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: _____
 Pit (S/U/V): Satisfactory Comment: wildlife escape ramp, de minimus condensate noted.

Corrective Action: _____ Date: _____

Pits:

Pit Type: Produced Water Lined: YES Pit ID: 414405 Lat: 39.502990 Long: -108.243900

Lining:
 Liner Type: HDPE Liner Condition: Adequate
 Comment: Rust-colored staining noted on liner, and darker staining around pipe inlet. No tears/holes observed.

Fencing:
 Fencing Type: Wildlife Fencing Condition: Adequate
 Comment: 10' tall 4"mesh woven-wire & wood posts

Netting:
 Netting Type: _____ Netting Condition: _____
 Comment: Pit has no netting, but has bird flagging and perched "scare-owls"

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: _____
 Pit (S/U/V): Satisfactory Comment: Pit equipped with a wide wildlife escape ramp & w/good visibility. 15' of freeboard at time of inspection.

Corrective Action: _____ Date: _____

Monitoring:	Monitoring Type	Comment
	Other	The CC Pond "12" is permitted (doc# 1630654)