

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400220245

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100264

4. Contact Name: Wanett McCauley

2. Name of Operator: XTO ENERGY INC

Phone: (505) 333-3630

3. Address: 382 CR 3100

Fax: (505) 333-3284

City: AZTEC State: NM Zip: 87410

5. API Number 05-067-09862-00

6. County: LA PLATA

7. Well Name: R&G

Well Number: 26-3

8. Location: QtrQtr: NWSE Section: 26 Township: 33N Range: 7W Meridian: N

Footage at surface: Distance: 1600 feet Direction: FSL Distance: 1442 feet Direction: FEL

As Drilled Latitude: 37.072160 As Drilled Longitude: -107.573820

GPS Data:

Data of Measurement: 11/15/2011 PDOP Reading: 2.8 GPS Instrument Operator's Name: Russell Surveying

** If directional footage at Top of Prod. Zone Dist.: 1939 feet. Direction: FSL Dist.: 751 feet. Direction: FEL

Sec: 26 Twp: 33N Rng: 7W

** If directional footage at Bottom Hole Dist.: 1971 feet. Direction: FSL Dist.: 684 feet. Direction: FEL

Sec: 26 Twp: 33N Rng: 7W

9. Field Name: IGNACIO BLANCO

10. Field Number: 38300

11. Federal, Indian or State Lease Number: COC 067462

12. Spud Date: (when the 1st bit hit the dirt) 10/31/2011 13. Date TD: 11/06/2011 14. Date Casing Set or D&A: 11/08/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3298 TVD** 3131 17 Plug Back Total Depth MD 3238 TVD** 3072

18. Elevations GR 6506 KB 6517

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Hole Volume Caliper, AI-RTAP Electric Log, Triple Combo, Photo Density-Dual Neutron, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	379	250	0	379	VISU
1ST	7+7/8	5+1/2	17	0	3,285	460	42	3,285	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OJO ALAMO	1,469		<input type="checkbox"/>	<input type="checkbox"/>	
KIRTLAND	1,578		<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND	2,506		<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND COAL	2,814		<input type="checkbox"/>	<input type="checkbox"/>	
PICTURED CLIFFS	2,948		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Wanett McCauley

Title: Reg Compliance Technician

Date: _____

Email: wanett_mccauley@xtoenergy.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)