



FORM 4 Rev 12/05

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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with fields for OGCC Operator Number, Name of Operator, Address, Contact Name, Phone, Fax, API Number, Well/Facility Name, Location, County, Field Name, and Survey Plat/Directional Survey/Surface Eqpmt Diagram/Technical Info Page/Other checkboxes.

General Notice

Large form section containing checkboxes for CHANGE OF LOCATION, GPS DATA, CHANGE SPACING UNIT, CHANGE OF OPERATOR, CHANGE WELL NAME, ABANDONED LOCATION, NOTICE OF CONTINUED SHUT IN STATUS, SPUD DATE, REQUEST FOR CONFIDENTIAL STATUS, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, and RECLAMATION.

Technical Engineering/Environmental Notice

Form section with checkboxes for Notice of Intent, Report of Work Done, Intent to Recomplete, Request to Vent or Flare, E&P Waste Disposal, Change Drilling Plans, Repair Well, Beneficial Reuse of E&P Waste, Gross Interval Changed?, Rule 502 variance requested, Status Update/Change of Remediation Plans, Casing/Cementing Program Change, and Other: H2S Notification.

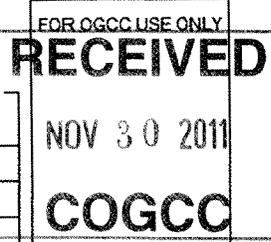
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Chris Beilby Date: 11/29/2011 Email: chris.beilby@questar.com Print Name: Chris Beilby Title: Completion Manager

COGCC Approved: David Anderson Title: PE II Date: 12/7/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number	95960	API Number:	05-081-07611
2. Name of Operator:	Wexpro Company	OGCC Facility ID #	69800
3. Well/Facility Name:	BW Musser	Well/Facility Number:	42
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SE SW 5-11N-97W 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

1. H₂S concentration(s) in PPM
 - Gas stream had 1 PPM, Oil tank had 1 PPM, Water tank had 0-5 PPM, Water truck tank vent had 100-130 PPM. Once Musser 42 loaded off no H₂S has been detected.
2. Date(s) sample or measurement was collected
 - Started sampling on 9-25-11 to 10-24-11. Samples were obtained daily on the water truck vent all others were sampled numerous times during this period. On 10-24-11 Musser 42 loaded off and has not produced since.
3. Type of measurement or analysis (e.g., gas analysis, meter measurement, or colorimetric tube). From our telephone conversation, I understand that Draeger tubes were used. Please specify the standard range of measurement for the tubes that were used.
 - Gas stream we used Gastec Model GV-100s Detector tube 4LT, range of tube is 0.2-2.0 PPM, Oil tank, water tank and water truck tank we used Industrial Scientific Model M.cal 401, range of measurement is 0-600 PPM. We also used Gastec Model GV-100s Detector tube 4LT, range of tube is 0.2-2.0 PPM.
4. If available, describe the atmospheric conditions at the time of measurement or sampling.
 - Temperatures were in the 50-60 degree range, weather varied for calm to windy.
5. Description of sample point and method of obtaining the measurement (e.g., if the sample was extracted through a thief hatch, how long was the hatch open, etc.).
 - All tanks were measured through the thief hatches, samples were obtained immediately after opening the hatch, the monitor was in place for 1 minute. The gas sample was obtained off the sample port on the meter tube. A hose was attached to the sample port and routed to an invert 1 qt plastic bottle, the Gastec draw tube was inserted into the plastic bottle. The water truck tank was sample off the vent located on top of the tank, the monitor was placed directly into the vent stream for the duration of the truck loading.
6. If flow is not open to the atmosphere, then state that the source is not flowing and include a description of the potential for atmospheric release and duration in which the container or pipeline would likely be opened for servicing operations.
 - The well is currently shut-in. The potential for release will be during well workover operations. Since significant H₂S concentrations have not been sampled in the gas stream the likely release will be from the water returned during swabbing operations. Duration of the release is estimated to be 8 hours.
7. Distance to the nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent.
 - Powder Wash Camp are the closest occupied buildings, approximately 1 mile NE of the well location.
8. Distance to the nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use.
 - Nearest county road is 75 approximately one half mile east of the well location.