



FORM
4
Rev 12/05

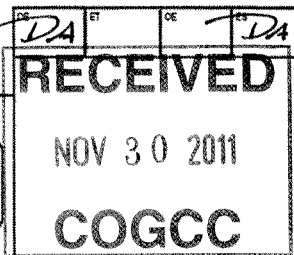
Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 95960	4. Contact Name: Chris Beilby	Complete the Attachment Checklist
2. Name of Operator: Wexpro Company	Phone: (307) 352-7566	
3. Address: 1955 Blairtown Rd.	Fax: (307) 352-7575	OP OGCC
City: Rock Springs State: WY Zip: 82901		
5. API Number 05-081-07611	OGCC Facility ID Number 69800	Survey Plat
6. Well/Facility Name: BW Musser	7. Well/Facility Number 42	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE SW 5-11N-97W 6th		Surface Eqpmt Diagram
9. County: Moffat	10. Field Name: Powder Wash	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____	
Latitude _____	Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____	Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
Ground Elevation _____	Distance to nearest well same formation _____ Surface owner consultation date: _____
GPS DATA:	
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date: _____	From: _____ NUMBER _____
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: _____
	Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: _____
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection: _____	MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used _____	Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done	
Approximate Start Date: _____	Date Work Completed: See page 2	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: H2S Notification	for Spills and Releases

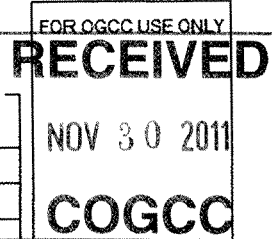
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Chris Beilby Date: 11/29/2011 Email: chris.beilby@questar.com
Print Name: Chris Beilby Title: Completion Manager

COGCC Approved: David Anderson Title: PE II Date: 12/7/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number	95960	API Number:	05-081-07611
2. Name of Operator:	Wexpro Company	OGCC Facility ID #	69800
3. Well/Facility Name:	BW Musser	Well/Facility Number:	42
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SE SW 5-11N-97W 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

1. H₂S concentration(s) in PPM
 - Gas stream had 1 PPM, Oil tank had 1 PPM, Water tank had 0-5 PPM, Water truck tank vent had 100-130 PPM. Once Musser 42 loaded off no H₂S has been detected.
2. Date(s) sample or measurement was collected
 - Started sampling on 9-25-11 to 10-24-11. Samples were obtained daily on the water truck vent all others were sampled numerous times during this period. On 10-24-11 Musser 42 loaded off and has not produced since.
3. Type of measurement or analysis (e.g., gas analysis, meter measurement, or colorimetric tube). From our telephone conversation, I understand that Draeger tubes were used. Please specify the standard range of measurement for the tubes that were used.
 - Gas stream we used Gastec Model GV-100s Detector tube 4LT, range of tube is 0.2-2.0 PPM, Oil tank, water tank and water truck tank we used Industrial Scientific Model M.cal 401, range of measurement is 0-600 PPM. We also used Gastec Model GV-100s Detector tube 4LT, range of tube is 0.2-2.0 PPM.
4. If available, describe the atmospheric conditions at the time of measurement or sampling.
 - Temperatures were in the 50-60 degree range, weather varied for calm to windy.
5. Description of sample point and method of obtaining the measurement (e.g., if the sample was extracted through a thief hatch, how long was the hatch open, etc.).
 - All tanks were measured through the thief hatches, samples were obtained immediately after opening the hatch, the monitor was in place for 1 minute. The gas sample was obtained off the sample port on the meter tube. A hose was attached to the sample port and routed to an invert 1 qt plastic bottle, the Gastec draw tube was inserted into the plastic bottle. The water truck tank was sample off the vent located on top of the tank, the monitor was placed directly into the vent stream for the duration of the truck loading.
6. If flow is not open to the atmosphere, then state that the source is not flowing and include a description of the potential for atmospheric release and duration in which the container or pipeline would likely be opened for servicing operations.
 - The well is currently shut-in. The potential for release will be during well workover operations. Since significant H₂S concentrations have not been sampled in the gas stream the likely release will be from the water returned during swabbing operations. Duration of the release is estimated to be 8 hours.
7. Distance to the nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent.
 - Powder Wash Camp are the closest occupied buildings, approximately 1 mile NE of the well location.
8. Distance to the nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use.
 - Nearest county road is 75 approximately one half mile east of the well location.