

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400229724

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC
3. Address: P O BOX 250
City: WRAY State: CO Zip: 80758
4. Contact Name: Loni Davis
Phone: (970) 332-3585
Fax: (970) 332-3587

5. API Number 05-125-09323-00
6. County: YUMA
7. Well Name: KGA
Well Number: 13-11
8. Location: QtrQtr: NWSW Section: 13 Township: 3N Range: 45W Meridian: 6
9. Field Name: ECKLEY Field Code: 19415

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 01/24/2006 Date of First Production this formation: 12/04/2011
Perforations Top: 2445 Bottom: 2451 No. Holes: 24 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Used 500 gals 7.5% HCL, 100,600# 20/40 sand followed by 1,049,162 SCF CO2 and 723 bbls fluid

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 12/05/2011 Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: 29 Bbls H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 530 Tubing PSI: Choke Size:
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1000 API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

This well was purchased from Rosetta Resources 04/01/11. We did not receive a lot of information on this well. The Perf and Frac info on the Formation Information tab was taken from the documents scanned to the COGCC Scout card. The reference #'s for the previously submitted form 5 and 5A are 1513401 and 1513402 respectively. All logs were submitted in 2006 and 2011 and are scanned to the scout card.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: Email ldavis@augustusenergy.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)