FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400214243

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
   City: DENVER   State: CO   Zip: 80202-

4. Contact Name: Marina Ayala
   Phone: (720) 876-5905
   Fax: (720) 876-6905

5. API Number   05-045-20168-00
6. County: GARFIELD
7. Well Name: Benjamin Federal   Well Number: 28-13B2 (K28NW)
8. Location: QtrQtr: NESW   Section: 28   Township: 6S   Range: 93W   Meridian: 6
   Footage at surface: Distance: 1628 feet   Direction: FSL   Distance: 2425 feet   Direction: FWL
   As Drilled Latitude: 39.494397   As Drilled Longitude: -107.780834

GPS Data:
   Data of Measurement: 06/13/2011   PDOP Reading: 1.6   GPS Instrument Operator's Name: Brandon Birdsal

   ** If directional footage at Top of Prod. Zone   Dist.: 692 feet. Direction: FSL   Dist.: 284 feet. Direction: FWL
   Sec: 28   Twp: 6S   Rng: 93W
   ** If directional footage at Bottom Hole   Dist.: 675 feet. Direction: FSL   Dist.: 257 feet. Direction: FWL
   Sec: 28   Twp: 6S   Rng: 93W

9. Field Name: MAMM CREEK   10. Field Number: 52500
11. Federal, Indian or State Lease Number: COC56608A

12. Spud Date: (when the 1st bit hit the dirt) 01/18/2011 13. Date TD: 05/08/2011 14. Date Casing Set or D&A: 05/09/2011

15. Well Classification:
   [ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth   MD   9080   TVD** 8623   17 Plug Back Total Depth   MD   9035   TVD**   8579

18. Elevations   GR   5941   KB   5963   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST, CBL (same log) and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40	40	0	40	CALC
SURF	12+1/4	9+5/8	36	0	1,436	454	0	1,436	CALC
1ST	8+3/4	4+1/2	12	0	9,080	1,155	3,730	9,080	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,161	9,080	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician   Date: 10/12/2011   Email: marina.ayal@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400214260	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400214259	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
400214243	FORM 5 SUBMITTED	Yes	☒	No	☐
400214246	LAS-NEUTRON	Yes	☒	No	☐
400214248	PDF-MUD	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**
Permit	REC HARD COPY LOGS DOC#1671004, 1671006-07 , IN SCANNING	10/19/2011 9:51:33 AM

Total: 1 comment(s)