

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2072827

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: MATT BARBER  
2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8168  
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-17752-00 6. County: GARFIELD  
7. Well Name: GGU JOLLEY FEDERAL Well Number: 21D-28-691  
8. Location: QtrQtr: SWSW Section: 21 Township: 6S Range: 91W Meridian: 6  
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: <u>WILLIAMS FORK</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>07/10/2009</u>		Date of First Production this formation: <u>07/17/2009</u>	
Perforations	Top: <u>5353</u> Bottom: <u>7660</u>	No. Holes: <u>218</u>	Hole size: <u>30/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>1184700 LBS 20-40 SAND, 27000 LBS SAND 30-50, 143600 LBS SLC 20-40, 63397 BBLS SLICKWATER</u>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>Test Information:</b>			
Date: <u>08/05/2009</u>	Hours: <u>24</u>	Bbls oil: <u>10</u>	Mcf Gas: <u>1740</u> Bbls H2O: <u>108</u>
Calculated 24 hour rate:		Bbls oil: <u>10</u>	Mcf Gas: <u>1740</u> Bbls H2O: <u>108</u> GOR: <u>17756</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1200</u>	Tubing PSI: <u>900</u>	Choke Size: <u>24/100</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6072</u>	Tbg setting date: <u>07/16/2009</u>	Packer Depth: <u></u>
Reason for Non-Production: <u></u>			
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MATT BARBER  
Title: PERMIT ANALYST Date: 11/13/2009 Email: MBARBER@BILLBARRETTCORP.COM

### **Attachment Check List**

Att Doc Num	Name
2072826	WELLBORE DIAGRAM
2072827	FORM 5A SUBMITTED

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	off hold--removed Rollins fm. tab at request of oper. Rollins fm. tab submitted in error.	12/6/2011 12:36:51 PM
Permit	on hold--req'd clarification from oper.--are perfs in Rollins (perfs 5353-7660)? Top Rollins at 7667 on WBD. Rollins fm. tab needs perf intervals and #holes. APD did not permit ILES or ROLLIINS.	11/28/2011 7:48:29 AM

Total: 2 comment(s)