

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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COMPLETED INTERVAL REPORT

Document Number:
400228092

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

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|--|-------------------------------------|
| 1. OGCC Operator Number: <u>10071</u> | 4. Contact Name: <u>Brady Riley</u> |
| 2. Name of Operator: <u>BARRETT CORPORATION* BILL</u> | Phone: <u>(303) 312-8115</u> |
| 3. Address: <u>1099 18TH ST STE 2300</u> | Fax: _____ |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | |

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|--|--------------------------------|
| 5. API Number <u>05-045-19651-00</u> | 6. County: <u>GARFIELD</u> |
| 7. Well Name: <u>KAUFMAN</u> | Well Number: <u>23A-24-692</u> |
| 8. Location: QtrQtr: <u>NWSE</u> Section: <u>24</u> Township: <u>6S</u> Range: <u>92W</u> Meridian: <u>6</u> | |
| 9. Field Name: <u>MAMM CREEK</u> Field Code: <u>52500</u> | |

Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 10/25/2011 Date of First Production this formation: 11/05/2011

Perforations Top: 7329 Bottom: 7404 No. Holes: 6 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/17/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 55 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 55 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1350 Tubing PSI: 1180 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1143 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6187 Tbg setting date: 11/10/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 10/25/2011 Date of First Production this formation: 11/05/2011

Perforations Top: 4964 Bottom: 7290 No. Holes: 214 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

1,378,804 lbs 20/40 White Sand, 359,100 lbs CRC Sand, 73,241 BBLs Slurry

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/17/2011 Hours: 24 Bbls oil: 25 Mcf Gas: 1044 Bbls H2O: 557

Calculated 24 hour rate: Bbls oil: 25 Mcf Gas: 1044 Bbls H2O: 557 GOR: 41760

Test Method: Flowing Casing PSI: 1350 Tubing PSI: 1180 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1143 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6187 Tbg setting date: 11/10/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: 12/1/2011 briley@billbarrettcorp.com

Email
:

Attachment Check List

| Att Doc Num | Name |
|--------------------|-------------------|
| 400228092 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|---|----------------------------|
| Permit | off hold--WBD attached to sundry doc #2121307 request to complete | 12/6/2011 11:04:59 AM |
| Permit | req'd WBD | 12/2/2011 10:07:11 AM |

Total: 2 comment(s)