

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 69175

4. Contact Name: Jeff Glossa

2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION

Phone: (303) 831-3972

3. Address: 1775 SHERMAN STREET - STE 3000

Fax: (303) 860-5838

City: DENVER State: CO Zip: 80203

5. API Number 05-045-19810-00

6. County: GARFIELD

7. Well Name: Puckett

Well Number: 11C-36D

8. Location: QtrQtr: Lot 4 Section: 36 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 647 feet Direction: FNL Distance: 937 feet Direction: FWL

As Drilled Latitude: 39.485000 As Drilled Longitude: -108.174730

GPS Data:

Date of Measurement: 11/26/2011 PDOP Reading: 2.0 GPS Instrument Operator's Name: Holly L. Tracy

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: 36 Twp: 6S Rng: 97W

** If directional footage at Bottom Hole Dist.: 760 feet. Direction: FNL Dist.: 152 feet. Direction: FWL

Sec: 36 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/28/2011 13. Date TD: 05/09/2011 14. Date Casing Set or D&A: 05/11/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9020 TVD** 8972 17 Plug Back Total Depth MD TVD**

18. Elevations GR 8369 KB 8393

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PNDL/GR, CBL/GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	20		0	100	100	0	100	CALC
SURF	17+1/2	9+5/8	36	0	2,069	1,711	0	2,069	CALC
1ST	8+3/4	4+1/2	11.6	0	8,992	950	2,300	8,992	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,406		<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	4,594		<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	5,989		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,435		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,772		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jpglossa@petd.com

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)