

Date Received:
11/02/2011

Document Number:
400220418

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 66561 Contact Name: Joan Proulx
 Name of Operator: OXY USA INC Phone: (970) 263.3641
 Address: PO BOX 27757 Fax: (970) 263.3694
 City: HOUSTON State: TX Zip: 77227 Email: joan_proulx@oxy.com

For "Intent" 24 hour notice required, Name: BROWNING, CHUCK Tel: (970) 433-4139
COGCC contact: Email: chuck.browning@state.co.us

API Number 05-077-08828-00 Well Number: 12-4
 Well Name: MCELWAIN
 Location: QtrQtr: SWNW Section: 12 Township: 9S Range: 94W Meridian: 6
 County: MESA Federal, Indian or State Lease Number: _____
 Field Name: BRUSH CREEK Field Number: 7562

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.293400 Longitude: -107.837060
 GPS Data:
 Date of Measurement: 02/24/2011 PDOP Reading: 1.8 GPS Instrument Operator's Name: Dave Murrey
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
COZZETTE-CORCORAN	8398	8631			
WILLIAMS FORK	6603	7225			
WASATCH	3045	3081			
Total: 3 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR		16		40	100	40	0	VISU
SURF	12+1/4	8+5/8	32	1,076	360	1,076	0	VISU
1ST	7+7/8	4+1/2	11.6	8,734	1,800	8,734	1,060	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6550 with 2 sacks cmt on top. CIBP #2: Depth 3000 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1270 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 1126 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 1060 ft. with 55 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 5 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 11/2/2011 Email: joan_proulx@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KING, KEVIN Date: 12/6/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 6/5/2012

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2577864	PROPOSED PLUGGING PROCEDURE
400220418	FORM 6 SUBMITTED
400220457	WELLBORE DIAGRAM
400220459	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	will email opr rep for more info and clarification: one WBD shows Wasatch G perfs (3045' - 3081'); also cozzette perfs; the attached plugging procedure does not match "plugging procedure" tab on this eForm; etc.	11/11/2011 1:23:45 PM

Total: 1 comment(s)