

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 2285543

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: SHEILLA REED-HIGH
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-31717-00
6. County: WELD
7. Well Name: COSTIGAN
Well Number: 8-8-20
8. Location: QtrQtr: SESE Section: 20 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: Date of First Production this formation:
Perforations Top: 7783 Bottom: 8670 No. Holes: 242 Hole size:
Provide a brief summary of the formation treatment: Open Hole: []

JSND-CDL-NBRR COMMINGLE. SET CBP @ 7730'. 10/09/11 DRILLED OUT CBP @ 7730', CFP @ 8050' AND 8300' TO COMMINGLE THE JSND-CDL-NBRR. 10/11/2011.

This formation is commingled with another formation: [] Yes [X] No

Test Information:
Date: 10/15/2011 Hours: 24 Bbls oil: 160 Mcf Gas: 38 Bbls H2O:
Calculated 24 hour rate: Bbls oil: 24 Mcf Gas: 160 Bbls H2O: 38 GOR: 6667
Test Method: FLOWING Casing PSI: 2084 Tubing PSI: 733 Choke Size:
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1158 API Gravity Oil: 51
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8616 Tbg setting date: 10/12/2011 Packer Depth:
Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 07/18/2011 Date of First Production this formation: _____

Perforations Top: 8645 Bottom: 8670 No. Holes: 50 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

J-SAND COMPLETION. FRAC'D THE J-SAND 8645'-8670', (50 HOLES) W/63,370 GAL 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 248,660# 20/40 SAND. 07/18/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/18/2011 Date of First Production this formation: _____

Perforations Top: 7783 Bottom: 8219 No. Holes: 128 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

CDL-NBRR COMPLETION. . SET CFP @ 8300'. 07/18/2011. FRAC'D THE CODELL 8203'-8219', (32 HOLES) W/88,368 GAL 22 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 254,640# 20/40 SAND. 07/18/11 SET CFP @ 8050', 07/18/2011. FRAC'D THE NIOBRARA 7783'-7975' (160 HOLES), W/97,566 GALS 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 253,680# 20/40 SAND. 07/18/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Attachment Check List

Att Doc Num	Name
2285543	FORM 5A SUBMITTED
2285544	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)