



23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

LEASES INVOLVED: COC022373 (318.52 ac.): EAST HALF S32 37N18W; HORIZONTAL LEG WILL CONTINUE TO COC19464

25. Distance to Nearest Mineral Lease Line: 325 ft 26. Total Acres in Lease: 639

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: de-water and cover

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	20		0	80	100		0
SURF	17+1/2	13+3/8	55/61/68	0	3,476	2,810	3,476	0
1ST	12+1/4	9+5/8	44/54	0	8,278	2,570	8,278	0
OPEN HOLE	4+3/4			8284				8,284

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments This is an emergency sidetrack continuation of the original horizontal borehole APD docnum 400135890 and subsequent sundry that changed the BHL. The target depth and BHL have not changed (same attachments, thus not duplicated here). Emergency ST sundry mailed 11/3/11 with prior verbal approval from Mark Weems. PLANNED KOP 8284' to proceed OH with same azimuth and BHL as the original APD

34. Location ID: 393066

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Paul E. Belanger

Title: Regulatory Contractor Date: 11/4/2011 Email: Paul\_Belanger@KinderMorgan.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/4/2011

#### API NUMBER

05 083 06689 03

Permit Number: \_\_\_\_\_ Expiration Date: 12/3/2013

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

None - BLM minerals and surface

### **Attachment Check List**

Att Doc Num	Name
400221016	FORM 2 SUBMITTED
400221257	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Final review completed. BY	12/1/2011 7:54:43 AM
LGD	The Board of County Commissioner's Approved the Local Permit Applications for a High Impact Permit and Special Use Permit Application on April 18, 2011. County Permit No.: 629	11/15/2011 9:26:51 AM
Permit	Operator input casing information. The form has passed completeness.	11/7/2011 8:19:30 AM
Permit	Returned to draft. Missing casing information.	11/7/2011 7:03:22 AM

Total: 4 comment(s)

### **BMP**

<b><u>Type</u></b>	<b><u>Comment</u></b>

Total: 0 comment(s)