

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400228112

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA INC

Phone: (970) 263.3641

3. Address: PO BOX 27757

Fax: (970) 263.3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-077-08828-00

6. County: MESA

7. Well Name: MCELWAIN

Well Number: 12-4

8. Location: QtrQtr: SWNW Section: 12 Township: 9S Range: 94W Meridian: 6

9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: COZZETTE

Status: ABANDONED COMPLETION

Treatment Date: 02/16/2005

Date of First Production this formation:

Perforations Top: 8398 Bottom: 8459 No. Holes: 12 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Unable to pump in.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

2/17/05: Perf Stge 2. Presure up casing for frac, no break. Pump & bleed off pressure, clow well & pump, unable to get a break, 68 psi max. will attempt frac on COZZ after clean up COCRN. 2/22/05 Pumped 1000 gls 7 1/2% hcl & kcl flush, displaced acid to 8200' & pressured up to 6500psi. Tried surging back but locked up each time. 3/8-3/10: Cleaned out well, pumped acid into Stage 2 perfs, swabbed well.  
3/15/2005: Perf'd stage 5.

Date formation Abandoned: 11/27/2006 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: 3300 Sacks cement on top:

FORMATION: <u>CORCORAN</u>				Status: <u>SHUT IN</u>	
Treatment Date: <u>02/15/2005</u>		Date of First Production this formation: <u>02/18/2005</u>			
Perforations	Top: <u>8562</u>	Bottom: <u>8631</u>	No. Holes: <u>15</u>	Hole size: <u>34/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
1 stage of slickwater frac with 41,600 gallons of frac fluid and 53,000 lbs of 20/40 white sand proppant					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
<b>Test Information:</b>					
Date: <u>02/21/2005</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>350</u>	Bbls H2O: <u>35</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>350</u>	Bbls H2O: <u>35</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>300</u>	Tubing PSI: <u></u>	Choke Size: <u>20/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1070</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>		
Reason for Non-Production:					
Date formation Abandoned: <u>11/27/2006</u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>		
Bridge Plug Depth: <u>3300</u>		Sacks cement on top: <u></u>			

FORMATION: <u>WILLIAMS FORK</u>				Status: <u>SHUT IN</u>	
Treatment Date: <u>03/25/2005</u>		Date of First Production this formation: <u>02/18/2005</u>			
Perforations	Top: <u>6603</u>	Bottom: <u>7225</u>	No. Holes: <u>36</u>	Hole size: <u>34/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
2 stage of slickwater frac with 146,245 gallons of frac fluid and 130,000 lbs of 20/40 white sand proppant					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
<b>Test Information:</b>					
Date: <u>04/03/2005</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>991</u>	Bbls H2O: <u>130</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>991</u>	Bbls H2O: <u>130</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>800</u>	Tubing PSI: <u>450</u>	Choke Size: <u>24/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1070</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8146</u>	Tbg setting date: <u>04/02/2005</u>	Packer Depth: <u></u>		
Reason for Non-Production:					
Date formation Abandoned: <u>11/27/2006</u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>		
Bridge Plug Depth: <u>3300</u>		Sacks cement on top: <u></u>			

FORMATION: WASATCH Status: SHUT IN

Treatment Date: 12/12/2006 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 3045 Bottom: 3081 No. Holes: 12 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

DFIT #1 on 11/27/2006: Set CIBP at 3300' & perf'd. NU Weatherford packer and RIH and set at 2,945'. PSI test packer down csg to 1000 psi for 10 minutes.

11/28/2006: MIRU HES acid crew. Started job w/320 psi on well, pump 18 bbls 7.5% HCL, 15 bbls water @ 5 bpm. Shutdown ISDP - 0 psi. Shut in well.

DFIT #2 12/12/2006: Pumped 2459 gallons of treated water.

Date formation Abandoned: 11/27/2006 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 3300 Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 12/1/2011 Email joan\_proulx@oxy.com

### Attachment Check List

Att Doc Num	Name
400228112	FORM 5A SUBMITTED
400228129	OTHER
400228131	OTHER
400228247	OTHER

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)