

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400160451

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10276
2. Name of Operator: PINE RIDGE OIL & GAS LLC
3. Address: 600 17TH ST STE 800S
City: DENVER State: CO Zip: 80202
4. Contact Name: Paul Gottlob
Phone: (303) 226-1316
Fax: (303) 226-1301

5. API Number 05-043-06197-00
6. County: FREMONT
7. Well Name: CROAKER Well Number: 11-10
8. Location: QtrQtr: NWNW Section: 10 Township: 20S Range: 69W Meridian: 6
Footage at surface: Distance: 197 feet Direction: FNL Distance: 935 feet Direction: FWL
As Drilled Latitude: 38.329786 As Drilled Longitude: -105.102422

GPS Data:

Date of Measurement: 05/06/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: Chris Pearson

** If directional footage at Top of Prod. Zone Dist.: 197 feet. Direction: FNL Dist.: 935 feet. Direction: FWL
Sec: 10 Twp: 20S Rng: 69W

** If directional footage at Bottom Hole Dist.: 86 feet. Direction: FSL Dist.: 44 feet. Direction: FWL
Sec: 3 Twp: 20S Rng: 69W

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/02/2011 13. Date TD: 04/13/2011 14. Date Casing Set or D&A: 05/12/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 3277 TVD** 2936 17 Plug Back Total Depth MD 2686 TVD** 2345

18. Elevations GR 5553 KB 5564

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Caliper Logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	1/4	0	71	6	0	71	VISU
SURF	12+1/4	8+5/8	24	0	591	234	0	591	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	0		<input type="checkbox"/>	<input type="checkbox"/>	PIERRE TOP AT SURFCAE PER P.G. @PINE RIDGE

Comment:

Cement calculations are in cubic yards.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Gottlob

Title: Sr. Engineering Tech. Date: 9/16/2011 Email: paul.gottlob@cometridgeresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400206056	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2072746	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400160451	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400172981	LAS-CALIPER	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	rec caliper log doc#1672199	12/1/2011 10:33:29 AM
Engineer	6 on conductor sks cmt would refer to cu yds mix. 24x16 ann vol is 4.6 cu yds.	12/1/2011 9:04:00 AM
Permit	REC FORMATION TOP, D/S PROFILE AND PBTD, WAITTING ON LOGS	10/26/2011 12:20:10 PM
Permit	req hard copy caliper log, formation name and top, PBTD -MV & TVD and D/S profile	10/24/2011 8:43:58 AM

Total: 4 comment(s)