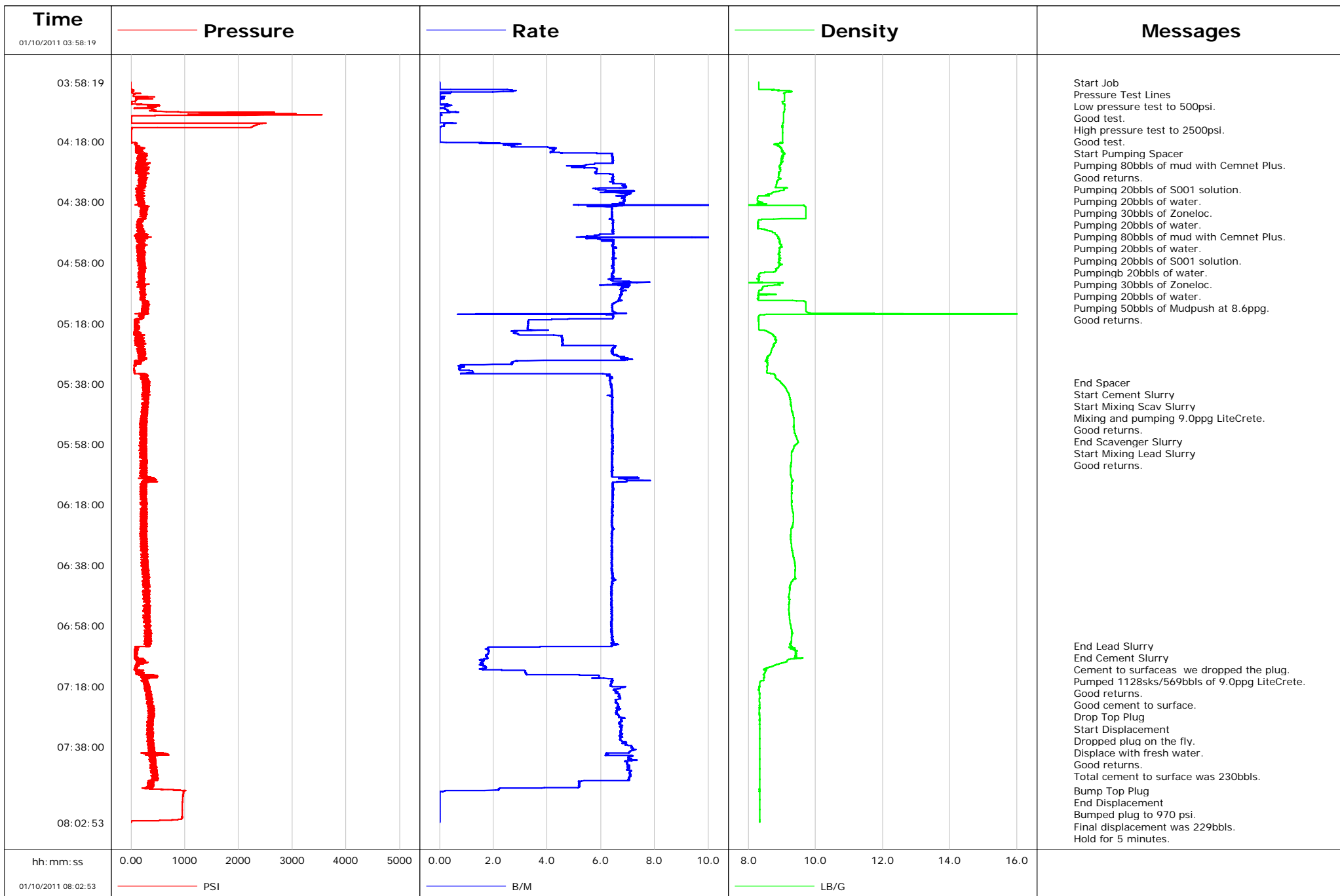


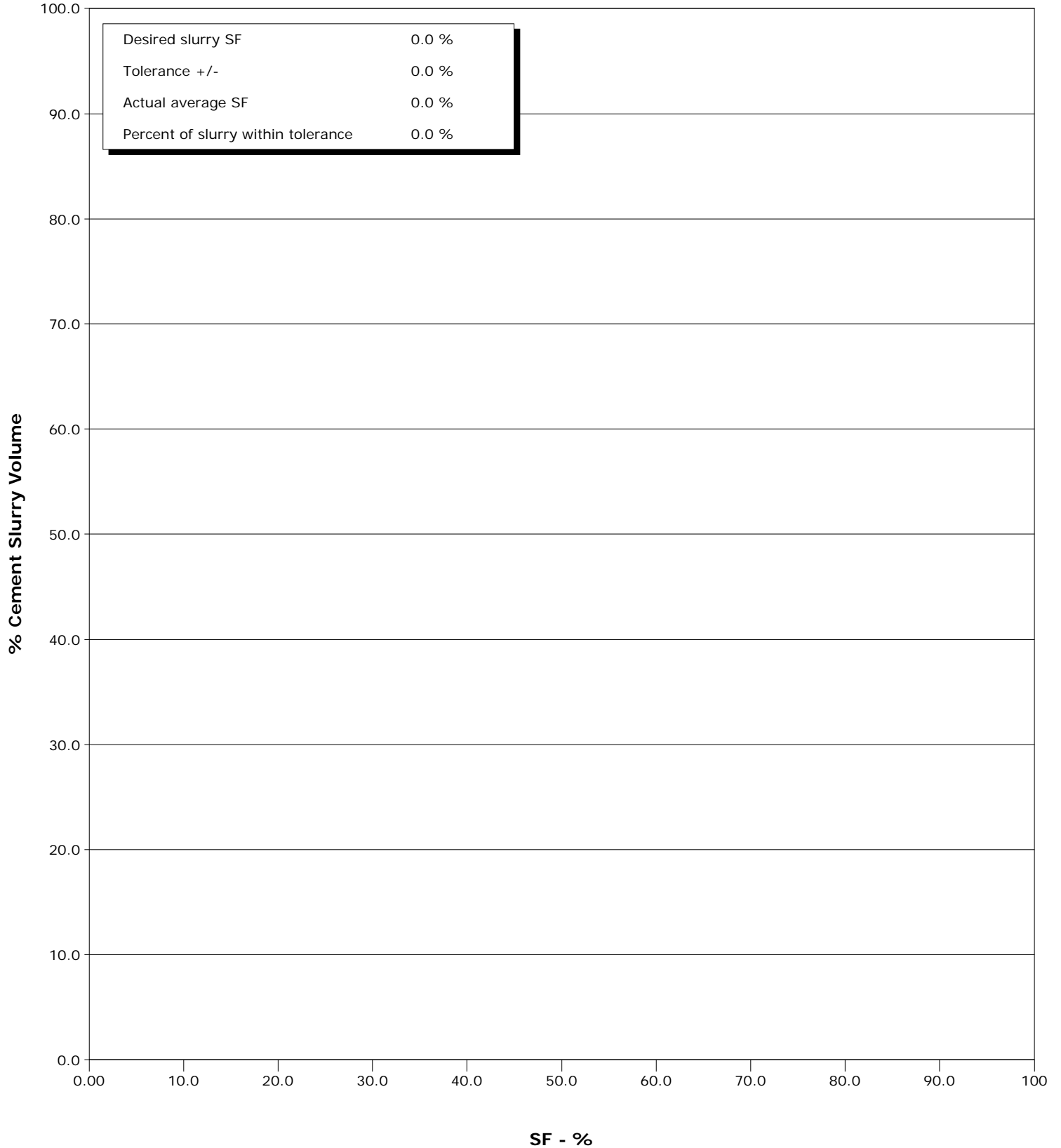
Well	SGU 8513F-24 F25 496	Client	EnCana
Field	Story Gulch	SIR No.	BJ90-00141
Engineer	Jeff Patterson	Job Type	9 5/8" Surface
Country	United States	Job Date	01-09-2011



Well SGU 8513F-24 F25 496
Field Story Gulch
Engineer Jeff Patterson
Country United States

Client EnCana
SIR No. BJ90-00141
Job Type 9 5/8" Surface
Job Date 01-09-2011

Cement Slurry - 01/10/2011 05:37:29 to 01/10/2011 07:04:36



				Customer			Job Number			
				EnCana			BJ90-00141			
Well		Location (legal)		Schlumberger Location			Job Start			
SGU 8513F-24 F25 496 SGU 8513F-24 F25 496		F25		Grand Junction, Colorado			Jan/09/2011			
Field		Formation Name/Type		Deviation	Bit Size		Well MD		Well TVD	
Story Gulch		Shale		0 deg	14.8 in		3017.0 ft		3017.0 ft	
County		State/Province		BHP	BHST		BHCT		Pore Press. Gradient	
Garfield		Colorado		psi	115 degF		95 degF		lb/gal	
Well Master		API/UWI								
0631238396										
Rig Name	Drilled For		Service Via	Casing/Liner						
Patterson 306	Gas		Land	Depth, ft		Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class		Well Type		3017.0	9.6	36.0	J55	8RD	
	New		Development		0.0	0.0	0.0			
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
		lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type									
Cementing	9 5/8" Surface									
Max. Allowed Tub. Press	Max. Allowed Ann. Press		WH Connection		Perforations/Open Hole					
3000 psi	psi		9 5/8" Cement Head		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions Cement 3017' of 9 5/8" casing with 1128skts of 9.0ppg LiteCrete. Displace with fresh water.					ft	ft			ft	
					ft	ft			Diameter	
					ft	ft			in	
Treat Down		Displacement		Packer Type		Packer Depth				
Casing		229.8 bbl				ft				
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.				
bbl		233.2 bbl		383.0 bbl		634.0 bbl				
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement		Casing Tools			Squeeze Job			
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>								
Lift Pressure		Shoe Type		Shoe Depth		Tool Type		Squeeze Type		
1493 psi		Guide		3017.0 ft						
Pipe Rotated		Pipe Reciprocated		Stage Tool Type			Tool Depth			
<input type="checkbox"/>		<input type="checkbox"/>					ft			
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Depth			Tail Pipe Size		
		1			ft			in		
Cement Head Type		Job Scheduled For		Arrived on Location		Leave Location		Collar Type		Tail Pipe Depth
Single		Jan/09/2011		Jan/09/2011		Jan/09/2011		Float		ft
								Collar Depth		Sqz. Total Vol.
								2973.0 ft		bbl
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
01/10/2011	03:58:19	-4	0.0	8.32	0.0	Started Acquisition				
01/10/2011	03:58:21	-4	0.0	8.31	0.0	Start Job				
01/10/2011	03:58:23	-4	0.0	8.31	0.0	Pressure Test Lines				
01/10/2011	03:58:24	-4	0.0	8.31	0.0	Low pressure test to 500psi.				
01/10/2011	03:58:25	-5	0.0	8.31	0.0	Good test.				
01/10/2011	03:58:27	-4	0.0	8.32	0.0	Start Pumping Spacer				
01/10/2011	03:58:49	-4	0.0	8.31	0.0					
01/10/2011	03:59:19	-4	0.0	8.31	0.0					
01/10/2011	03:59:49	-4	0.0	8.32	0.0					
01/10/2011	04:00:19	-4	0.0	8.32	0.0					
01/10/2011	04:00:49	4	0.8	8.32	0.0					
01/10/2011	04:01:19	54	2.7	9.26	1.3					
01/10/2011	04:01:49	20	0.0	9.09	2.1					
01/10/2011	04:02:19	63	0.0	9.08	2.1					
01/10/2011	04:02:49	45	0.0	9.08	2.1					
01/10/2011	04:03:19	140	0.1	9.09	2.2					
01/10/2011	04:03:49	124	0.1	9.09	2.2					
01/10/2011	04:04:19	94	0.0	9.09	2.2					
01/10/2011	04:04:49	12	0.0	9.08	2.2					
01/10/2011	04:05:19	12	0.0	9.02	2.2					
01/10/2011	04:05:49	107	0.0	9.09	2.2					

Well		Field		Job Start		Customer		Job Number	
SGU 8513F-24 F25 496 SGU 8513F-24 F25 496		Story Gulch		Jan/09/2011		EnCana		BJ90-00141	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/10/2011	04:06:49	468	0.2	9.08	2.5				
01/10/2011	04:07:19	380	0.2	9.09	2.5				
01/10/2011	04:07:49	445	0.3	9.08	2.7				
01/10/2011	04:08:19	938	0.7	9.06	2.9				
01/10/2011	04:08:49	1859	0.0	9.06	3.0				
01/10/2011	04:09:19	1784	0.0	9.06	3.0				
01/10/2011	04:09:49	5	0.0	9.06	3.0				
01/10/2011	04:10:19	3	0.0	9.06	3.0				
01/10/2011	04:10:49	2	0.0	9.06	3.0				
01/10/2011	04:11:19	2	0.0	9.05	3.0				
01/10/2011	04:11:49	13	0.3	9.05	3.0				
01/10/2011	04:12:19	2368	0.2	9.02	3.2				
01/10/2011	04:12:49	2297	0.2	9.02	3.2				
01/10/2011	04:13:19	2239	0.0	9.02	3.3				
01/10/2011	04:13:49	13	0.0	9.02	3.3				
01/10/2011	04:14:19	5	0.0	9.02	3.3				
01/10/2011	04:14:49	3	0.0	9.02	3.3				
01/10/2011	04:15:19	3	0.0	9.02	3.3				
01/10/2011	04:15:49	3	0.0	9.02	3.3				
01/10/2011	04:16:19	3	0.0	9.02	3.3				
01/10/2011	04:16:49	3	0.0	9.02	3.3				
01/10/2011	04:17:19	3	0.0	9.02	3.3				
01/10/2011	04:17:49	3	0.0	9.02	3.3				
01/10/2011	04:18:19	17	0.6	9.03	3.3				
01/10/2011	04:18:49	91	3.0	8.80	4.3				
01/10/2011	04:19:19	103	2.6	8.87	5.6				
01/10/2011	04:19:49	163	3.0	8.96	6.9				
01/10/2011	04:20:19	94	4.2	8.98	9.0				
01/10/2011	04:20:49	206	4.3	9.01	11.1				
01/10/2011	04:21:19	229	4.2	9.01	13.2				
01/10/2011	04:21:49	179	4.7	9.05	15.4				
01/10/2011	04:22:19	284	6.4	9.07	18.5				
01/10/2011	04:22:49	209	6.4	9.04	21.7				
01/10/2011	04:23:19	129	6.4	9.01	24.9				
01/10/2011	04:23:49	233	6.4	9.01	28.1				
01/10/2011	04:24:19	130	6.5	8.99	31.4				
01/10/2011	04:24:46	118	6.4	9.01	34.3	Pumping 80bbls of mud with Cemnet Plus.			
01/10/2011	04:24:47	236	6.4	9.01	34.4	Pumping 20bbls of water.			
01/10/2011	04:24:48	236	6.4	9.01	34.5	Pumping 20bbls of S001 solution.			
01/10/2011	04:24:49	235	6.4	9.00	34.6	Pumping 20bbls of water.			
01/10/2011	04:25:19	327	5.8	8.97	37.7				
01/10/2011	04:25:49	287	5.4	8.94	40.5				
01/10/2011	04:26:19	225	5.3	8.92	43.2				
01/10/2011	04:26:49	278	5.8	8.95	45.8				
01/10/2011	04:27:19	97	5.8	8.96	48.8				
01/10/2011	04:27:49	276	5.8	8.96	51.7				
01/10/2011	04:28:19	189	5.8	8.91	54.6				
01/10/2011	04:28:49	233	6.4	8.92	57.6				
01/10/2011	04:29:19	222	6.5	8.91	60.8				
01/10/2011	04:29:49	212	6.5	8.90	64.0				
01/10/2011	04:30:19	243	6.4	8.98	67.2				
01/10/2011	04:30:49	143	6.5	8.89	70.5				
01/10/2011	04:31:19	262	6.5	8.86	73.7				
01/10/2011	04:31:49	229	6.5	8.85	76.9				

Well		Field		Job Start		Customer		Job Number	
SGU 8513F-24 F25 496 SGU 8513F-24 F25 496		Story Gulch		Jan/09/2011		EnCana		BJ90-00141	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/10/2011	04:32:49	269	6.9	8.84	83.7				
01/10/2011	04:33:19	234	6.9	9.13	87.1				
01/10/2011	04:33:49	146	5.9	9.06	90.2				
01/10/2011	04:34:19	209	7.2	8.93	93.3				
01/10/2011	04:34:49	211	6.0	8.73	96.8				
01/10/2011	04:35:19	197	7.1	8.67	100.3				
01/10/2011	04:35:49	206	6.9	8.52	103.8				
01/10/2011	04:36:19	153	6.9	8.29	107.1				
01/10/2011	04:36:49	238	6.8	8.28	110.6				
01/10/2011	04:37:19	221	6.9	8.28	114.0				
01/10/2011	04:37:49	199	6.9	8.31	117.4				
01/10/2011	04:38:19	181	6.8	8.28	120.8				
01/10/2011	04:38:49	251	6.5	8.33	124.2				
01/10/2011	04:39:19	286	6.7	9.68	127.8				
01/10/2011	04:39:49	300	6.4	9.72	131.0				
01/10/2011	04:40:19	296	6.4	9.72	134.2				
01/10/2011	04:40:49	173	6.4	9.71	137.4				
01/10/2011	04:41:19	285	6.4	9.71	140.6				
01/10/2011	04:41:49	267	6.4	9.71	143.8				
01/10/2011	04:42:19	266	6.4	9.71	147.0				
01/10/2011	04:42:49	173	6.4	9.71	150.2				
01/10/2011	04:43:19	260	6.4	9.71	153.4				
01/10/2011	04:43:49	159	6.4	8.37	156.6				
01/10/2011	04:44:19	111	6.5	8.30	159.8				
01/10/2011	04:44:49	187	6.4	8.29	163.0				
01/10/2011	04:45:19	153	6.4	8.29	166.3				
01/10/2011	04:45:49	194	6.4	8.29	169.5				
01/10/2011	04:46:19	208	6.4	8.29	172.7				
01/10/2011	04:46:49	202	6.5	8.29	175.9				
01/10/2011	04:47:19	140	6.4	8.53	179.2				
01/10/2011	04:47:49	253	6.5	8.73	182.4				
01/10/2011	04:48:19	212	6.4	8.80	185.6				
01/10/2011	04:48:49	93	6.0	8.83	188.7				
01/10/2011	04:49:19	105	5.5	8.86	191.6				
01/10/2011	04:49:49	95	6.6	8.90	195.0				
01/10/2011	04:50:19	164	6.0	8.93	197.9				
01/10/2011	04:50:49	112	6.5	8.95	201.1				
01/10/2011	04:51:19	176	6.5	8.94	204.3				
01/10/2011	04:51:49	220	6.5	8.94	207.5				
01/10/2011	04:52:19	191	6.5	8.99	210.7				
01/10/2011	04:52:49	242	6.4	9.01	214.0				
01/10/2011	04:53:19	110	6.5	8.93	217.2				
01/10/2011	04:53:49	223	6.5	8.94	220.4				
01/10/2011	04:54:19	152	6.5	8.93	223.7				
01/10/2011	04:54:49	268	6.5	8.92	226.9				
01/10/2011	04:55:19	214	6.4	8.90	230.1				
01/10/2011	04:55:49	245	6.5	8.93	233.4				
01/10/2011	04:56:19	207	6.5	8.92	236.6				
01/10/2011	04:56:49	231	6.5	8.91	239.9				
01/10/2011	04:57:19	144	6.5	8.95	243.1				
01/10/2011	04:57:49	225	6.5	8.91	246.3				
01/10/2011	04:58:19	132	6.5	8.94	249.5				
01/10/2011	04:58:49	209	6.5	8.95	252.8				
01/10/2011	04:59:19	228	6.4	8.91	256.0				

Well		Field		Job Start		Customer		Job Number	
SGU 8513F-24 F25 496 SGU 8513F-24 F25 496		Story Gulch		Jan/09/2011		EnCana		BJ90-00141	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/10/2011	05:00:19	258	6.5	8.85	262.4				
01/10/2011	05:00:49	253	6.5	8.82	265.7				
01/10/2011	05:01:19	136	6.5	8.49	268.9				
01/10/2011	05:01:49	202	6.4	8.32	272.1				
01/10/2011	05:02:19	216	6.4	8.31	275.3				
01/10/2011	05:02:49	168	6.4	8.32	278.6				
01/10/2011	05:03:19	241	6.4	8.32	281.8				
01/10/2011	05:03:49	225	6.4	8.32	285.0				
01/10/2011	05:04:19	239	7.1	8.31	288.3				
01/10/2011	05:04:49	215	7.0	8.99	291.8				
01/10/2011	05:05:19	242	6.9	8.94	295.3				
01/10/2011	05:05:49	235	7.0	8.50	298.6				
01/10/2011	05:06:19	194	6.8	8.43	302.1				
01/10/2011	05:06:49	167	6.7	8.41	305.4				
01/10/2011	05:07:19	242	6.9	8.32	308.8				
01/10/2011	05:07:49	174	6.8	8.31	312.2				
01/10/2011	05:08:19	235	6.8	8.31	315.6				
01/10/2011	05:08:49	212	6.7	8.29	319.0				
01/10/2011	05:09:19	224	6.7	8.31	322.3				
01/10/2011	05:09:49	206	6.7	8.32	325.7				
01/10/2011	05:10:19	262	6.7	8.30	329.0				
01/10/2011	05:10:49	309	6.6	9.67	332.4				
01/10/2011	05:11:19	330	6.5	9.72	335.7				
01/10/2011	05:11:49	326	6.4	9.72	338.9				
01/10/2011	05:12:19	211	6.4	9.72	342.1				
01/10/2011	05:12:49	289	6.4	9.72	345.3				
01/10/2011	05:13:19	314	6.4	9.72	348.5				
01/10/2011	05:13:49	296	6.4	9.72	351.8				
01/10/2011	05:14:19	311	6.5	9.74	355.0				
01/10/2011	05:14:49	258	6.6	9.99	358.3				
01/10/2011	05:15:19	249	6.4	8.38	360.9				
01/10/2011	05:15:49	222	6.5	8.31	364.1				
01/10/2011	05:16:19	218	6.5	8.31	367.3				
01/10/2011	05:16:49	76	4.6	8.31	370.2				
01/10/2011	05:17:19	102	3.3	8.31	371.9				
01/10/2011	05:17:49	87	3.3	8.31	373.5				
01/10/2011	05:18:19	109	3.3	8.31	375.2				
01/10/2011	05:18:49	70	3.3	8.31	376.8				
01/10/2011	05:19:19	159	3.3	8.31	378.5				
01/10/2011	05:19:49	105	3.3	8.31	380.1				
01/10/2011	05:20:19	124	3.9	8.35	381.8				
01/10/2011	05:20:49	113	2.8	8.57	383.3				
01/10/2011	05:21:19	185	2.8	8.66	384.7				
01/10/2011	05:21:49	61	2.9	8.74	386.2				
01/10/2011	05:22:19	103	4.6	8.77	388.1				
01/10/2011	05:22:49	75	4.6	8.80	390.4				
01/10/2011	05:23:19	202	4.6	8.80	392.6				
01/10/2011	05:23:49	160	4.6	8.82	394.9				
01/10/2011	05:24:19	144	4.6	8.83	397.2				
01/10/2011	05:24:49	105	4.6	8.78	399.5				
01/10/2011	05:25:19	182	4.6	8.74	401.8				
01/10/2011	05:25:49	120	6.5	8.75	404.8				
01/10/2011	05:26:19	152	6.5	8.72	408.1				
01/10/2011	05:26:49	176	6.4	8.70	411.3				

Well		Field		Job Start		Customer		Job Number	
SGU 8513F-24 F25 496 SGU 8513F-24 F25 496		Story Gulch		Jan/09/2011		EnCana		BJ90-00141	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/10/2011	05:27:49	120	6.5	8.67	417.7				
01/10/2011	05:28:19	222	6.5	8.65	420.9				
01/10/2011	05:28:49	254	6.6	8.60	424.2				
01/10/2011	05:29:19	237	6.8	8.58	427.6				
01/10/2011	05:29:49	188	6.8	8.56	431.0				
01/10/2011	05:30:19	138	6.8	8.57	434.5				
01/10/2011	05:30:49	104	2.7	8.55	436.2				
01/10/2011	05:31:19	181	2.7	8.58	437.5				
01/10/2011	05:31:49	66	1.0	8.58	438.7				
01/10/2011	05:32:19	59	0.9	8.56	439.1				
01/10/2011	05:32:49	56	0.7	8.57	439.5				
01/10/2011	05:33:19	56	0.7	8.57	439.9				
01/10/2011	05:33:49	65	1.2	8.55	440.3				
01/10/2011	05:34:19	66	1.3	8.55	440.9				
01/10/2011	05:34:49	245	6.1	8.75	441.8				
01/10/2011	05:35:19	291	6.3	8.81	445.0				
01/10/2011	05:35:49	261	6.4	8.81	448.1				
01/10/2011	05:36:19	321	6.4	8.84	451.3				
01/10/2011	05:36:49	272	6.3	8.90	454.5				
01/10/2011	05:37:19	305	6.3	8.96	457.7				
01/10/2011	05:37:28	276	6.4	8.97	458.6	End Spacer			
01/10/2011	05:37:29	204	6.4	8.97	458.7	Start Cement Slurry			
01/10/2011	05:37:30	350	6.3	8.97	458.8	Start Mixing Scav Slurry			
01/10/2011	05:37:32	288	6.3	8.97	459.0	Mixing and pumping 9.0ppg LiteCrete.			
01/10/2011	05:37:33	212	6.3	8.97	459.1	Good returns.			
01/10/2011	05:37:49	233	6.4	8.98	460.8				
01/10/2011	05:38:19	305	6.4	9.02	464.0				
01/10/2011	05:38:49	304	6.4	9.07	467.2				
01/10/2011	05:39:19	298	6.4	9.10	470.4				
01/10/2011	05:39:49	332	6.4	9.13	473.6				
01/10/2011	05:40:19	227	6.4	9.15	476.8				
01/10/2011	05:40:49	312	6.4	9.18	480.0				
01/10/2011	05:41:19	324	6.4	9.21	483.2				
01/10/2011	05:41:49	338	6.4	9.22	486.4				
01/10/2011	05:42:19	312	6.4	9.23	489.6				
01/10/2011	05:42:49	231	6.4	9.24	492.8				
01/10/2011	05:43:19	293	6.4	9.25	496.0				
01/10/2011	05:43:49	269	6.4	9.26	499.3				
01/10/2011	05:44:19	245	6.4	9.27	502.5				
01/10/2011	05:44:49	300	6.4	9.26	505.7				
01/10/2011	05:45:19	265	6.4	9.28	508.9				
01/10/2011	05:45:49	315	6.4	9.29	512.1				
01/10/2011	05:46:19	284	6.4	9.29	515.3				
01/10/2011	05:46:49	278	6.4	9.29	518.5				
01/10/2011	05:47:19	297	6.4	9.31	521.7				
01/10/2011	05:47:49	204	6.4	9.32	524.9				
01/10/2011	05:48:19	243	6.4	9.34	528.2				
01/10/2011	05:48:49	185	6.4	9.35	531.4				
01/10/2011	05:49:19	289	6.4	9.35	534.6				
01/10/2011	05:49:49	280	6.4	9.37	537.8				
01/10/2011	05:50:17	267	6.4	9.36	540.8	End Scavenger Slurry			
01/10/2011	05:50:18	267	6.4	9.36	540.9	Start Mixing Lead Slurry			
01/10/2011	05:50:19	300	6.4	9.36	541.0				
01/10/2011	05:50:22	267	6.4	9.36	541.3	Good returns.			

Well		Field		Job Start		Customer		Job Number	
SGU 8513F-24 F25 496 SGU 8513F-24 F25 496		Story Gulch		Jan/09/2011		EnCana		BJ90-00141	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/10/2011	05:51:19	168	6.4	9.36	547.4				
01/10/2011	05:51:49	185	6.4	9.36	550.6				
01/10/2011	05:52:19	207	6.4	9.36	553.8				
01/10/2011	05:52:49	293	6.4	9.36	557.0				
01/10/2011	05:53:19	286	6.4	9.37	560.2				
01/10/2011	05:53:49	272	6.4	9.38	563.5				
01/10/2011	05:54:19	174	6.4	9.38	566.7				
01/10/2011	05:54:49	208	6.4	9.41	569.9				
01/10/2011	05:55:19	286	6.4	9.42	573.1				
01/10/2011	05:55:49	281	6.4	9.44	576.3				
01/10/2011	05:56:19	271	6.4	9.45	579.5				
01/10/2011	05:56:49	191	6.4	9.47	582.7				
01/10/2011	05:57:19	262	6.4	9.48	586.0				
01/10/2011	05:57:49	247	6.4	9.47	589.2				
01/10/2011	05:58:19	274	6.4	9.40	592.4				
01/10/2011	05:58:49	191	6.5	9.36	595.6				
01/10/2011	05:59:19	191	6.4	9.36	598.8				
01/10/2011	05:59:49	271	6.4	9.34	602.0				
01/10/2011	06:00:19	252	6.4	9.31	605.3				
01/10/2011	06:00:49	279	6.4	9.29	608.5				
01/10/2011	06:01:19	239	6.4	9.28	611.7				
01/10/2011	06:01:49	284	6.4	9.29	614.9				
01/10/2011	06:02:19	293	6.4	9.29	618.1				
01/10/2011	06:02:49	274	6.4	9.29	621.3				
01/10/2011	06:03:19	288	6.4	9.29	624.5				
01/10/2011	06:03:49	275	6.4	9.29	627.7				
01/10/2011	06:04:19	302	6.4	9.28	630.9				
01/10/2011	06:04:49	212	6.4	9.27	634.1				
01/10/2011	06:05:19	293	6.4	9.27	637.3				
01/10/2011	06:05:49	280	6.4	9.27	640.6				
01/10/2011	06:06:19	267	6.4	9.26	643.8				
01/10/2011	06:06:49	295	6.4	9.26	647.0				
01/10/2011	06:07:19	271	6.4	9.26	650.2				
01/10/2011	06:07:49	186	6.4	9.26	653.4				
01/10/2011	06:08:19	216	6.4	9.27	656.6				
01/10/2011	06:08:49	289	6.4	9.27	659.8				
01/10/2011	06:09:19	143	7.4	9.29	663.4				
01/10/2011	06:09:49	259	7.0	9.30	666.8				
01/10/2011	06:10:19	410	6.9	9.31	670.4				
01/10/2011	06:10:49	278	6.4	9.29	673.7				
01/10/2011	06:11:19	268	6.5	9.29	676.9				
01/10/2011	06:11:49	189	6.4	9.30	680.1				
01/10/2011	06:12:19	278	6.4	9.30	683.4				
01/10/2011	06:12:49	278	6.5	9.29	686.6				
01/10/2011	06:13:19	263	6.4	9.29	689.8				
01/10/2011	06:13:49	196	6.4	9.29	693.0				
01/10/2011	06:14:19	197	6.5	9.30	696.3				
01/10/2011	06:14:49	279	6.5	9.29	699.5				
01/10/2011	06:15:19	281	6.4	9.29	702.7				
01/10/2011	06:15:49	280	6.4	9.29	705.9				
01/10/2011	06:16:19	199	6.5	9.29	709.1				
01/10/2011	06:16:49	207	6.4	9.30	712.3				
01/10/2011	06:17:19	296	6.4	9.29	715.6				
01/10/2011	06:17:49	293	6.4	9.29	718.8				

Well		Field		Job Start		Customer		Job Number	
SGU 8513F-24 F25 496 SGU 8513F-24 F25 496		Story Gulch		Jan/09/2011		EnCana		BJ90-00141	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/10/2011	06:18:49	243	6.4	9.30	725.2				
01/10/2011	06:19:19	209	6.4	9.31	728.4				
01/10/2011	06:19:49	272	6.4	9.32	731.6				
01/10/2011	06:20:19	259	6.4	9.32	734.8				
01/10/2011	06:20:49	286	6.4	9.34	738.1				
01/10/2011	06:21:19	198	6.4	9.35	741.3				
01/10/2011	06:21:49	201	6.4	9.35	744.5				
01/10/2011	06:22:19	268	6.4	9.34	747.7				
01/10/2011	06:22:49	256	6.4	9.35	750.9				
01/10/2011	06:23:19	284	6.4	9.35	754.1				
01/10/2011	06:23:49	236	6.4	9.34	757.3				
01/10/2011	06:24:19	299	6.4	9.33	760.5				
01/10/2011	06:24:49	272	6.4	9.32	763.7				
01/10/2011	06:25:19	259	6.4	9.31	766.9				
01/10/2011	06:25:49	280	6.4	9.29	770.1				
01/10/2011	06:26:19	232	6.5	9.27	773.4				
01/10/2011	06:26:49	302	6.4	9.27	776.6				
01/10/2011	06:27:19	264	6.4	9.28	779.8				
01/10/2011	06:27:49	247	6.4	9.27	783.0				
01/10/2011	06:28:19	168	6.4	9.27	786.2				
01/10/2011	06:28:49	238	6.4	9.26	789.4				
01/10/2011	06:29:19	298	6.4	9.27	792.6				
01/10/2011	06:29:49	235	6.4	9.27	795.8				
01/10/2011	06:30:19	303	6.4	9.27	799.0				
01/10/2011	06:30:49	277	6.4	9.28	802.2				
01/10/2011	06:31:19	264	6.4	9.29	805.4				
01/10/2011	06:31:49	181	6.4	9.29	808.6				
01/10/2011	06:32:19	238	6.4	9.30	811.8				
01/10/2011	06:32:49	304	6.4	9.31	815.0				
01/10/2011	06:33:19	290	6.4	9.31	818.2				
01/10/2011	06:33:49	280	6.4	9.32	821.4				
01/10/2011	06:34:19	294	6.4	9.33	824.6				
01/10/2011	06:34:49	288	6.4	9.34	827.8				
01/10/2011	06:35:19	194	6.4	9.35	831.0				
01/10/2011	06:35:49	242	6.4	9.36	834.2				
01/10/2011	06:36:19	202	6.4	9.37	837.5				
01/10/2011	06:36:49	303	6.4	9.38	840.7				
01/10/2011	06:37:19	196	6.4	9.38	843.9				
01/10/2011	06:37:49	274	6.4	9.39	847.1				
01/10/2011	06:38:19	316	6.4	9.40	850.3				
01/10/2011	06:38:49	270	6.4	9.40	853.5				
01/10/2011	06:39:19	251	6.4	9.40	856.7				
01/10/2011	06:39:49	329	6.4	9.40	859.9				
01/10/2011	06:40:19	324	6.4	9.39	863.1				
01/10/2011	06:40:49	307	6.4	9.40	866.3				
01/10/2011	06:41:19	299	6.5	9.39	869.5				
01/10/2011	06:41:49	218	6.4	9.40	872.7				
01/10/2011	06:42:19	244	6.5	9.40	875.9				
01/10/2011	06:42:49	279	6.5	9.35	879.2				
01/10/2011	06:43:19	215	6.5	9.31	882.4				
01/10/2011	06:43:49	233	6.4	9.29	885.6				
01/10/2011	06:44:19	266	6.4	9.27	888.8				
01/10/2011	06:44:49	345	6.4	9.25	892.0				
01/10/2011	06:45:19	310	6.4	9.24	895.2				

Well		Field		Job Start		Customer		Job Number	
SGU 8513F-24 F25 496 SGU 8513F-24 F25 496		Story Gulch		Jan/09/2011		EnCana		BJ90-00141	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/10/2011	06:46:19	330	6.4	9.24	901.6				
01/10/2011	06:46:49	343	6.4	9.23	904.8				
01/10/2011	06:47:19	327	6.4	9.23	908.0				
01/10/2011	06:47:49	282	6.4	9.22	911.2				
01/10/2011	06:48:19	321	6.4	9.21	914.4				
01/10/2011	06:48:49	334	6.4	9.21	917.6				
01/10/2011	06:49:19	273	6.4	9.22	920.8				
01/10/2011	06:49:49	245	6.4	9.23	924.0				
01/10/2011	06:50:19	295	6.4	9.22	927.2				
01/10/2011	06:50:49	326	6.4	9.21	930.4				
01/10/2011	06:51:19	333	6.4	9.21	933.6				
01/10/2011	06:51:49	316	6.4	9.22	936.8				
01/10/2011	06:52:19	334	6.4	9.22	940.0				
01/10/2011	06:52:49	267	6.4	9.21	943.2				
01/10/2011	06:53:19	326	6.4	9.22	946.4				
01/10/2011	06:53:49	304	6.4	9.22	949.6				
01/10/2011	06:54:19	278	6.4	9.22	952.8				
01/10/2011	06:54:49	238	6.4	9.23	956.0				
01/10/2011	06:55:19	229	6.4	9.23	959.2				
01/10/2011	06:55:49	270	6.4	9.23	962.4				
01/10/2011	06:56:19	265	6.4	9.24	965.6				
01/10/2011	06:56:49	322	6.4	9.24	968.8				
01/10/2011	06:57:19	322	6.4	9.25	972.0				
01/10/2011	06:57:49	345	6.4	9.27	975.2				
01/10/2011	06:58:19	340	6.4	9.27	978.4				
01/10/2011	06:58:49	330	6.4	9.28	981.6				
01/10/2011	06:59:19	354	6.4	9.30	984.8				
01/10/2011	06:59:49	363	6.4	9.30	988.0				
01/10/2011	07:00:19	374	6.4	9.31	991.2				
01/10/2011	07:00:49	266	6.4	9.31	994.4				
01/10/2011	07:01:19	282	6.4	9.30	997.6				
01/10/2011	07:01:49	350	6.4	9.29	1000.8				
01/10/2011	07:02:19	346	6.4	9.29	1004.0				
01/10/2011	07:02:49	373	6.4	9.29	1007.2				
01/10/2011	07:03:19	288	6.5	9.29	1010.4				
01/10/2011	07:03:49	286	6.4	9.27	1013.6				
01/10/2011	07:04:19	331	6.6	9.24	1016.9				
01/10/2011	07:04:35	302	6.4	9.28	1018.6	End Lead Slurry			
01/10/2011	07:04:36	302	6.4	9.28	1018.7	End Cement Slurry			
01/10/2011	07:04:37	343	6.4	9.28	1018.8	Cement to surfaceas we dropped the plug.			
01/10/2011	07:04:38	351	6.4	9.28	1018.9	Good cement to surface.			
01/10/2011	07:04:40	307	6.4	9.28	1019.2	Drop Top Plug			
01/10/2011	07:04:41	349	6.4	9.28	1019.3	Start Displacement			
01/10/2011	07:04:42	349	6.4	9.28	1019.4	Dropped plug on the fly.			
01/10/2011	07:04:49	346	6.4	9.28	1020.1				
01/10/2011	07:05:19	89	1.8	9.32	1021.8				
01/10/2011	07:05:49	75	1.8	9.34	1022.7				
01/10/2011	07:06:19	88	1.8	9.46	1023.6				
01/10/2011	07:06:49	88	1.8	9.42	1024.5				
01/10/2011	07:07:19	86	1.8	9.43	1025.4				
01/10/2011	07:07:49	102	1.7	9.41	1026.3				
01/10/2011	07:08:19	73	1.8	9.43	1027.1				
01/10/2011	07:08:49	71	1.8	9.45	1028.0				
01/10/2011	07:09:19	114	1.5	9.18	1028.8				

Well		Field		Job Start		Customer		Job Number	
SGU 8513F-24 F25 496 SGU 8513F-24 F25 496		Story Gulch		Jan/09/2011		EnCana		BJ90-00141	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/10/2011	07:10:19	167	1.5	9.02	1030.4				
01/10/2011	07:10:49	99	1.5	8.86	1031.2				
01/10/2011	07:11:19	82	1.7	8.75	1032.0				
01/10/2011	07:11:49	89	1.7	8.60	1032.9				
01/10/2011	07:12:19	70	1.5	8.48	1033.7				
01/10/2011	07:12:49	87	3.2	8.51	1034.7				
01/10/2011	07:13:19	148	3.2	8.51	1036.3				
01/10/2011	07:13:49	94	3.2	8.48	1037.9				
01/10/2011	07:14:19	203	5.6	8.48	1039.6				
01/10/2011	07:14:49	497	5.9	8.48	1042.6				
01/10/2011	07:15:19	201	5.9	8.46	1045.6				
01/10/2011	07:15:49	214	6.4	8.46	1048.7				
01/10/2011	07:16:19	292	6.4	8.37	1051.9				
01/10/2011	07:16:49	320	6.4	8.35	1055.1				
01/10/2011	07:17:19	303	6.4	8.34	1058.3				
01/10/2011	07:17:49	324	6.4	8.35	1061.5				
01/10/2011	07:18:19	301	6.9	8.34	1064.8				
01/10/2011	07:18:49	317	6.6	8.32	1068.1				
01/10/2011	07:19:19	346	6.5	8.32	1071.4				
01/10/2011	07:19:49	370	6.5	8.33	1074.7				
01/10/2011	07:20:19	360	6.6	8.34	1078.0				
01/10/2011	07:20:49	340	6.7	8.34	1081.3				
01/10/2011	07:21:19	377	6.7	8.34	1084.6				
01/10/2011	07:21:24	370	6.6	8.34	1085.2	Good returns.			
01/10/2011	07:21:49	312	6.7	8.34	1088.0				
01/10/2011	07:22:19	400	6.6	8.33	1091.3				
01/10/2011	07:22:49	378	6.5	8.34	1094.6				
01/10/2011	07:23:19	352	6.5	8.34	1097.9				
01/10/2011	07:23:49	302	6.6	8.34	1101.2				
01/10/2011	07:24:19	405	6.6	8.34	1104.5				
01/10/2011	07:24:49	348	6.7	8.34	1107.8				
01/10/2011	07:25:19	317	6.6	8.34	1111.1				
01/10/2011	07:25:49	403	6.6	8.33	1114.5				
01/10/2011	07:26:19	397	6.6	8.34	1117.8				
01/10/2011	07:26:49	426	6.6	8.34	1121.1				
01/10/2011	07:27:19	357	6.6	8.34	1124.3				
01/10/2011	07:27:49	429	6.7	8.34	1127.7				
01/10/2011	07:28:19	409	6.7	8.34	1131.0				
01/10/2011	07:28:49	409	6.8	8.34	1134.4				
01/10/2011	07:29:19	330	6.8	8.34	1137.8				
01/10/2011	07:29:49	338	6.8	8.34	1141.2				
01/10/2011	07:30:19	381	6.7	8.34	1144.5				
01/10/2011	07:30:49	387	6.7	8.34	1147.9				
01/10/2011	07:31:19	330	6.8	8.34	1151.3				
01/10/2011	07:31:49	390	6.8	8.34	1154.6				
01/10/2011	07:32:19	403	6.8	8.34	1158.0				
01/10/2011	07:32:49	387	6.7	8.34	1161.4				
01/10/2011	07:33:19	353	6.7	8.34	1164.7				
01/10/2011	07:33:49	405	6.8	8.34	1168.1				
01/10/2011	07:34:19	318	6.7	8.34	1171.5				
01/10/2011	07:34:49	396	6.8	8.34	1174.8				
01/10/2011	07:35:19	316	6.7	8.34	1178.2				
01/10/2011	07:35:49	392	6.7	8.34	1181.6				
01/10/2011	07:36:19	337	6.9	8.34	1185.0				

Well		Field		Job Start		Customer		Job Number	
SGU 8513F-24 F25 496 SGU 8513F-24 F25 496		Story Gulch		Jan/09/2011		EnCana		BJ90-00141	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/10/2011	07:37:19	316	6.9	8.34	1191.9				
01/10/2011	07:37:49	404	7.1	8.34	1195.4				
01/10/2011	07:38:19	381	7.1	8.34	1198.9				
01/10/2011	07:38:49	425	7.2	8.35	1202.5				
01/10/2011	07:39:19	439	7.1	8.34	1206.1				
01/10/2011	07:39:49	427	7.1	8.34	1209.7				
01/10/2011	07:40:19	267	6.2	8.34	1213.0				
01/10/2011	07:40:49	487	6.2	8.34	1216.1				
01/10/2011	07:41:19	449	7.0	8.34	1219.6				
01/10/2011	07:41:49	437	7.1	8.34	1223.1				
01/10/2011	07:42:19	375	7.3	8.34	1226.6				
01/10/2011	07:42:49	410	6.9	8.34	1230.2				
01/10/2011	07:43:19	372	7.0	8.34	1233.7				
01/10/2011	07:43:49	442	7.0	8.34	1237.2				
01/10/2011	07:44:19	391	7.0	8.34	1240.7				
01/10/2011	07:44:49	485	7.1	8.34	1244.2				
01/10/2011	07:45:19	478	7.0	8.34	1247.7				
01/10/2011	07:45:49	425	7.1	8.34	1251.2				
01/10/2011	07:46:19	453	7.1	8.34	1254.8				
01/10/2011	07:46:49	472	7.1	8.34	1258.3				
01/10/2011	07:47:19	429	7.1	8.34	1261.9				
01/10/2011	07:47:49	483	7.1	8.34	1265.4				
01/10/2011	07:48:19	425	7.0	8.34	1268.9				
01/10/2011	07:48:49	493	7.0	8.34	1272.5				
01/10/2011	07:49:19	332	5.3	8.34	1275.8				
01/10/2011	07:49:49	370	5.2	8.34	1278.4				
01/10/2011	07:50:19	339	5.2	8.34	1281.0				
01/10/2011	07:50:49	407	5.2	8.34	1283.6				
01/10/2011	07:51:19	402	5.2	8.34	1286.2				
01/10/2011	07:51:49	254	2.2	8.34	1288.1				
01/10/2011	07:52:19	792	2.2	8.34	1289.2				
01/10/2011	07:52:32	986	0.2	8.34	1289.5	Bump Top Plug			
01/10/2011	07:52:34	984	0.2	8.34	1289.5	End Displacement			
01/10/2011	07:52:38	979	0.2	8.34	1289.5	Bumped plug to 970 psi.			
01/10/2011	07:52:39	979	0.2	8.34	1289.5	Check floats.			
01/10/2011	07:52:40	986	0.2	8.34	1289.5	Good returns for entire job.			
01/10/2011	07:52:49	986	0.0	8.34	1289.6				
01/10/2011	07:53:19	974	0.0	8.34	1289.6				
01/10/2011	07:53:49	968	0.0	8.34	1289.6				
01/10/2011	07:54:19	966	0.0	8.34	1289.6				
01/10/2011	07:54:49	963	0.0	8.35	1289.6				
01/10/2011	07:55:19	961	0.0	8.35	1289.6				
01/10/2011	07:55:49	959	0.0	8.35	1289.6				
01/10/2011	07:56:19	958	0.0	8.35	1289.6				
01/10/2011	07:56:49	956	0.0	8.35	1289.6				
01/10/2011	07:57:19	954	0.0	8.35	1289.6				
01/10/2011	07:57:49	954	0.0	8.35	1289.6				
01/10/2011	07:58:19	954	0.0	8.35	1289.6				
01/10/2011	07:58:49	953	0.0	8.35	1289.6				
01/10/2011	07:59:19	952	0.0	8.35	1289.6				
01/10/2011	07:59:49	951	0.0	8.35	1289.6				
01/10/2011	08:00:19	950	0.0	8.35	1289.6				
01/10/2011	08:00:49	949	0.0	8.35	1289.6				
01/10/2011	08:01:19	948	0.0	8.35	1289.6				

Well SGU 8513F-24 F25 496 SGU 8513F-24 F25 496		Field Story Gulch		Job Start Jan/09/2011		Customer EnCana		Job Number BJ90-00141	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
01/10/2011	08:02:19	640	0.0	8.35	1289.6				
01/10/2011	08:02:46	5	0.0	8.35	1289.6	End Job			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 5.8	N2	Mud	Maximum Rate 11.8	Total Slurry 1289.6	Mud 0.0	Spacer 458.6	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 3546	Final 6	Average 292	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 270.4 bbl	Mix Water Temp 75 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 230.0 bbl	To ft		
Customer or Authorized Representative Mike Quintana			Schlumberger Supervisor Jeff Patterson	Washed Thru Perfs <input type="checkbox"/>	Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
				-		-		