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Date Received:
10/12/2011

Document Number:
2529838

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10322 Contact Name: DANIEL BENEDICT
 Name of Operator: EAST CHEYENNE GAS STORAGE LLC Phone: (720) 351-4014
 Address: 10901 WEST TOLLER DRIVE - SUITE 200 Fax: (720) 351-4206
 City: LITTLETON State: CO Zip: 80127 Email: DBENEDICT@MEPCO.US.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-075-07198-00 Well Number: 1
 Well Name: SCHWAKE 'B'
 Location: QtrQtr: SWSE Section: 31 Township: 12N Range: 52W Meridian: 6
 County: LOGAN Federal, Indian or State Lease Number: FEE
 Field Name: PEETZ WEST Field Number: 68300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.966210 Longitude: -103.216370
 GPS Data:
 Date of Measurement: 12/14/2009 PDOP Reading: 1.9 GPS Instrument Operator's Name: DARREN VEAL
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	5164	5176	12/13/1956	SQUEEZED	
J SAND	5300	5305		SQUEEZED	

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+5/8	9+5/8	25.4	215	180	215	0	
1ST	9+1/2	5+1/2	15.5	5,319	250	5,320	5,320	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4940 with 0 sacks cmt on top. CIPB #2: Depth 1410 with 0 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set 40 sks cmt from 4900 ft. to 5176 ft. Plug Type: CASING Plug Tagged:
 Set 100 sks cmt from 4035 ft. to 3760 ft. Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 1400 ft. with 365 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 23 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 08/13/2010
 *Wireline Contractor: JW Wireline Co. *Cementing Contractor: HALLIBURTON/SANJEL
 Type of Cement and Additives Used: 15.8 PPG "G" WITH FLUID LOSS
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Greg Francis
 Title: ENGINEER Date: 10/6/2011 Email: gfrancis@mehllc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 11/29/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2529838	FORM 6 SUBSEQUENT SUBMITTED
2591996	WELLBORE DIAGRAM
2591997	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Engineer	11/23/11 - Received alternate "current status" WBD similar to attached WBD showing the CIBP @ 1400' and CICR @ 4900'. 11/28/11 - Requested the tickets again. Received one for the retainer at 4940' (JW Wireline 8/6/10).	11/29/2011 1:37:16 PM
Engineer	Contacted operator (GF-gfrancis@mepco.us.com, 720-351-4003) re: CIBP @ 1410' and CICR @ 4900' indicated on the well diagram are not indicated on the Form 6. Requested confirmation and job tickets verifying. Operator asked about change of operator status on 9 replugged DA wells. He had prior communication on 3 w/ SE, DB, KM.	11/23/2011 10:11:59 AM
Permit	East Cheyenne Gas Storage LLC, #10322 appears to be the operator.	10/28/2011 1:13:41 PM

Total: 3 comment(s)