

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400227195

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029  
3. Address: P O BOX 173779 Fax: (720) 929-7029  
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-22106-00 6. County: WELD  
7. Well Name: BALDWIN Well Number: 6-11  
8. Location: QtrQtr: SENW Section: 11 Township: 2N Range: 65W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: <u>NIOBARRA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>08/01/2011</u>		Date of First Production this formation: <u>11/08/2011</u>	
Perforations	Top: <u>6878</u> Bottom: <u>7137</u>	No. Holes: <u>138</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>REPERF CDL (7/22/11) 7122-7137 HOLES 30 SIZE .38</u> <u>Re-Frac Codell down 4-1/2" Csg w/ 266,028 gal Slickwater w/ 207,680# 40/70, 4,000# SB Excel.</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<b>Test Information:</b>			
Date: <u>11/26/2011</u>	Hours: <u>24</u>	Bbls oil: <u>13</u>	Mcf Gas: <u>83</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>13</u>	Mcf Gas: <u>83</u> Bbls H2O: <u>0</u> GOR: <u>6384</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>716</u>	Tubing PSI: _____	Choke Size: <u>18/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1322</u>	API Gravity Oil: <u>51</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____ Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER  
Title: REGULATORY ANALYST 1 Date: \_\_\_\_\_ Email CARA.MAHLER@ANADARKO.COM  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)