

Form 17 Rev. 8/08

State of Colorado Oil and Gas Conservation Commission

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BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
 Step 2. Sample near intermediate or surface casing pressure >25 psi. In sensitive areas, 1 min.
 Step 3. Conduct Bradenhead test.
 Step 4. Conduct intermediate casing test.
 Step 5. Send report to BLM within 30 days and to COGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 66361
 2. Name of Operator: GXV USA INC.
 3. BLM Lease No.:
 4. API Number: 05-077-09585 5. Multiple completion? Yes No
 6. Well Name: GIPP Number: 18-14
 7. Location (City, Sec, Twp, Rng, Meridian): NW SW 18 45 93 W 6 PM
 8. County: WUSA 9. Field Name: Brush Creek
 10. Strat: Fee State Federal Indian

11. Date of Test: 10/11/2011
 12. Well Status: Flowing Shut In
 Gas Lift Pumping Injection
 Cyclic Separator
 Plunger Lift
 13. Number of Casing Strings:
 Two Three Four?

14. STEP 1: EXISTING PRESSURES

Record all pressures as found	Tubing Fm:	Tubing Fm:	Prod. Casing Fm:	Intermediate Csg:	Surface Casing Fm:
	<u>305</u>		<u>415</u>		<u>145</u>

15. STEP 2: See instructions above.

16. STEP 3: BRADENHEAD TEST

Elapsed Time (min:Sec)	Fm. _____		Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow:
	Tubing	Tubing			
00:	<u>305</u>		<u>415</u>		<u>G</u>
05:	<u>325</u>		<u>425</u>		<u>W</u>
10:	<u>345</u>		<u>430</u>		<u>W</u>
15:	<u>365</u>		<u>435</u>		<u>W</u>
20:	<u>385</u>		<u>435</u>		<u>W</u>
25:	<u>410</u>		<u>435</u>		<u>W</u>
30:	<u>440</u>		<u>445</u>		<u>W</u>

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below.
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?
 Yes No Gas Liquid

Character of Bradenhead fluid: Clear Fresh
 Sulky Salty Black
 Other: (describe)

Sample cylinder number: _____

Note instantaneous Bradenhead PSIG at end of test: > 2

17. STEP 4: INTERMEDIATE CASING TEST

Elapsed Time (min:Sec)	Fm. _____		Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow:
	Tubing	Tubing			
00:					
05:					
10:					
15:					
20:					
25:					
30:					

With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below.
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?
 Yes No Gas Liquid

Character of Intermediate fluid: Clear Fresh
 Sulky Salty Black
 Other: (describe)

Sample cylinder number: _____

Note instantaneous Intermediate Casing PSIG at end of test: >

18. Comments: _____

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Test Performed by: David W. Smauder Title: Production Tech Phone: 970-210-5051
 Signed: [Signature] Title: Regulatory Analyst Date: 10/12/2011
 WITNESSED BY: _____ Title: _____ Agency: _____