

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2285301

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

4. Contact Name: ANGELA J.  
NEIFERT-KRAISER

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 606-4398

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8285

City: DENVER State: CO Zip: 80202

5. API Number 05-045-18217-00

6. County: GARFIELD

7. Well Name: GM

Well Number: 31-27

8. Location: QtrQtr: SWNE Section: 27 Township: 6S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO	Status: PRODUCING
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Treatment Date:	12/20/2010	Date of First Production this formation:	12/21/2010
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Perforations	Top:	5400	Bottom:	7359	No. Holes:	144	Hole size:	35/100
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Provide a brief summary of the formation treatment: Open Hole: ☐

2531 GALS OF 7 1/2% HCL; 124990# OF 30/50 SAND; 21557 BBLS SLICKWATER (SUMMARY).

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date:	02/28/2011	Hours:	24	Bbls oil:	0	Mcf Gas:	1064	Bbls H2O:	0
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Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H2O:	GOR:
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Test Method: FLOWING	Casing PSI: 1554	Tubing PSI: 1321	Choke Size: 20/64
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Gas Disposition:	SOLD	Gas Type:	DRY	BTU Gas:	1072	API Gravity Oil:	0
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Tubing Size: 2 + 3/8      Tubing Setting Depth: 7049      Tbg setting date: 01/27/2011      Packer Depth:

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

FORM 5 DOC # 2285298

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANGELA J. NEIFERT-KRAISER

Title: REGULATORY Date: 10/18/2011 Email: ANGELA.NEIFERT-KRAISER@WILLIAMS.

### Attachment Check List

Att Doc Num	Name
2285301	FORM 5A SUBMITTED
2285302	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)