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Document Number:  
 2285630  
 PluggingBond SuretyID  
 20010124

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  **Recomplete and Operate**

2. TYPE OF WELL  
 OIL  GAS  COALBED  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling   
 Sidetrack

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 4. COGCC Operator Number: 47120  
 5. Address: P O BOX 173779  
 City: DENVER State: CO Zip: 80217-3779  
 6. Contact Name: CHERYL LIGHT Phone: (720)929-6461 Fax: (720)929-7461  
 Email: DJREGULATORY@ANADARKO.COM  
 7. Well Name: UPRR 38 PAN AM C Well Number: 2  
 8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
 9. Proposed Total Measured Depth: 8130

**WELL LOCATION INFORMATION**

10. QtrQtr: SESE Sec: 11 Twp: 2N Rng: 66W Meridian: 6  
 Latitude: 40.148320 Longitude: -104.739570  
 Footage at Surface: 990 feet FNL/FSL 1320 feet FEL/FWL FEL  
 11. Field Name: WATTENBERG Field Number: 90750  
 12. Ground Elevation: 5080 13. County: WELD

14. GPS Data:  
 Date of Measurement: 03/01/2007 PDOP Reading: 2.9 Instrument Operator's Name: CHRIS FISHER

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
 Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?  Yes  No  
 17. Distance to the nearest building, public road, above ground utility or railroad: 989 ft  
 18. Distance to nearest property line: 1310 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 630 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407	160	SE/4

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_  
 22. Surface Ownership:  Fee  State  Federal  Indian  
 23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_  
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No  
 23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

SEE ATTACHED OIL AND GAS LEASE DATED OCTOBER 16, 1970

25. Distance to Nearest Mineral Lease Line: 990 ft 26. Total Acres in Lease: 5725

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	268	225	268	0
1ST	7+7/8	4+1/2	11.6	0	8,130	200	8,130	7,374
			Stage Tool		800	500	800	200

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments A FORM 2A IS NOT REQUIRED FOR THIS RECOMPLETION BECAUSE NO PIT WILL BE CONSTRUCTED AND THERE WILL BE NO ADDITIONAL SURFACE DISTURBANCE BEYOND THE ORIGINALLY DISTURBED AREA. RECOMPLETE FORM 4 DOC #2285633

34. Location ID: 318776

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CHERYL LIGHT

Title: REGULATORY Date: 10/31/2011 Email: DJREGULATORY@

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 11/27/2011

<b>API NUMBER</b>
05 123 09939 00

Permit Number: \_\_\_\_\_ Expiration Date: 11/26/2013

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

Corrected Qtr/Qtr. Requires water sampling. Opr notified. Ready to pass pending public comment 11/23/11.

- 1) Provide 24 hour notice of MIRU to Jim Precup via e-mail at jim.precup@state.co.us.
- 2) Place remedial cement to comply with Rule 317.i, set remedial cement from 890' to 800' for aquifer protection and from the existing TOC to a minimum of 200' above the Niobrara. Verify coverage with a cement bond log. Increase the proposed cement volume accordingly to provide this required coverage.
- 3) The CBL required in COA #2 shall also verify the existence of the referenced stage cementing from 800' to 200'. Note that this cement is required for aquifer protection but is not currently verified (no CBL on file for this depth). If this stage cementing does not exist, stage cementing must be provided in accordance with Rule 317.i, from 890' to 50' within the surface casing. All stage cementing shall be verified by CBL.
- 4) Within 30 days after recomple, submit a Form 5 with a CBL to document the remedial cement in accordance with Rule 308A (change of wellbore configuration) and a Form 5A to document new status of the formation in accordance with Rule 308B.

### **Attachment Check List**

Att Doc Num	Name
2285630	FORM 2 SUBMITTED
2285631	OIL & GAS LEASE
2285632	SURFACE AGRMT/SURETY
2481273	SURFACE CASING CHECK

Total Attach: 4 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Final review complete.	11/25/2011 8:30:35 AM
Permit	Double check QtrQtr.	11/2/2011 9:00:30 AM

Total: 2 comment(s)

### **BMP**

<b><u>Type</u></b>	<b><u>Comment</u></b>

Total: 0 comment(s)