

FORM
5

Rev
02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
2586789

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10340 4. Contact Name: DEAN ROGERS
 2. Name of Operator: SUNDANCE ENERGY INC Phone: (303) 543-5710
 3. Address: 380 INTERLOCKEN CRESCENT - STE #601 Fax: (303) 543-5701
 City: BROOMFIELD State: CO Zip: 80021

5. API Number 05-063-06172-00 6. County: KIT CARSON
 7. Well Name: FULTON Well Number: #1-19R
 8. Location: QtrQtr: SWSE Section: 19 Township: 9S Range: 48W Meridian: 6
 Footage at surface: Distance: 793 feet Direction: FSL Distance: 1995 feet Direction: FEL
 As Drilled Latitude: 39.245900 As Drilled Longitude: -102.806660

GPS Data:

Data of Measurement: 05/21/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: THREE CORNERS

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

9. Field Name: WILDCAT 10. Field Number: 99999

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 04/08/2011 13. Date TD: 04/15/2011 14. Date Casing Set or D&A: 04/16/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 5998 TVD** _____ 17 Plug Back Total Depth MD 5968 TVD** _____

18. Elevations GR 4669 KB 4675

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CEMENT BOND LOG

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	417	305	0	417	CALC
1ST	7+7/8	4+1/2		0	5,889	125	4,940	5,998	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MISSOURI	5,574	5,580	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DEAN ROGERS

Title: OPERATIONS ENGINEER Date: 6/2/2011 Email: DROGERS@SUNDANCEENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2586789	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Emailed operator for SC cement tickets.	10/12/2011 10:04:57 AM
Permit	req digital CBL from run in 2011. Well originally drilled in 1986	8/11/2011 8:30:19 AM

Total: 2 comment(s)