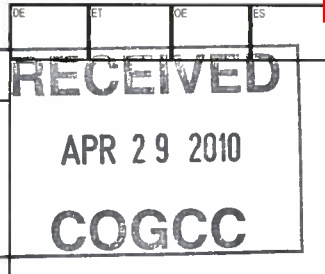


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name: Matt Barber	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: 303-812-8168	
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80127	Fax: 303-291-0420	
5. API Number 05-045-14096	OGCC Facility ID Number 374700	Survey Plat
6. Well/Facility Name: Miller 14A-6-791	7. Well/Facility Number	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW, Sec. 6, T7S, R91W, 6th P.M.		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	Signed surface use agreement attached _____

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: _____ To: _____ Effective Date: _____
NUMBER _____	

<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
---	--

<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
---	---

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
--	--

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Pit liner investigation	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 4-22-2010 Email: mbarber@billbarrettcorp.com
Print Name: Matt Barber Title: Permit Analyst

COGCC Approved: _____ Title _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

APR 29 2010

COGCC

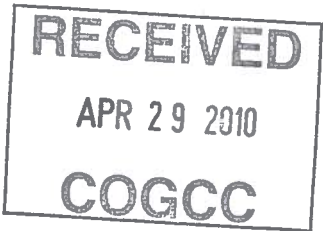
1. OGCC Operator Number: 10071 API Number: 05-045-14096
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # 374700
3. Well/Facility Name: Miller 14A-6-791 Well/Facility Number:
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW, Sec. 6, T7S, R91W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- Per the attached request from Linda Spry O'Rourke, COGCC, the following information is being submitted for this faci

1. An as-built schematic of the pit liner and leak detection system is attached.
2. Results of monitoring the leak detection system are provided below -
03/24/10 - 130 bbl
03/26/10 - 160 bbl
4/6/10 - 120 bbl
4/9/10 - 1 bbl
4/10/10 - 2 bbl
3. A copy of the pit permit for this pit is attached and the facility number is indicated above.
4. As a result of the leak detection results provided above, this pit was drained beginning on April 6, 2010 and the pit was empty on April 8, 2010. At that time the entire liner system was inspected for damage and one area was identified where the upper liner had been penetrated. The damaged portion of the liner was cut out so that the lower liner could also be inspected. No damage was found in the lower liner. The upper liner was repaired and refilling of the pit was begun on April 20, 2010. The leak detection system will continue to be monitored every day for one week and, assuming no leakage is identified, every other day for a minimum of 20 days to assess the adequacy of the repairs. If water is detected during this monitoring, the frequency of monitoring will increase to daily and/or the pit will be drained or other appropriate action will be taken.
5. The fencing around this pit is being modified in accordance with DOW recommendations to preclude wildlife from entering the pit.



Miller pit information

Spry ORourke, Linda [Linda.SpryORourke@state.co.us]

Sent: Friday, March 19, 2010 3:37 PM
To: Doug Dennison
Cc: Fischer, Alex [Alex.Fischer@state.co.us]; Ash, Margaret [Margaret.Ash@state.co.us]

Hi Doug,

As I discussed with you on the phone today, we at the COGCC have some concerns that the deer in the pit last week could have damaged the liner system during its efforts to get out of the pit. I am requesting some information about and monitoring of the Miller pit for the short term in light of the situation.

1. Please provide as-built drawings for the Miller pit, including the lining system, materials, and the leak detection system via a Sundry Form 4.
2. If BBC is not already doing so, please monitor the leak detection system daily for the next 45 days. Please have this information, and any monitoring information already collected since March 11, 2010 recorded so that it can be submitted to the COGCC via a Sundry Form 4. Please include observations regarding pit level liquid level changes and available information regarding liquid additions to or removals from the pit from an operations standpoint.
3. Please provide the pit permit number or the date the pit permit application was submitted to the COGCC. We can not locate record of the pit permit, and suspect it may be in our backlog. The date submitted would assist us in locating the permit application for this pit.

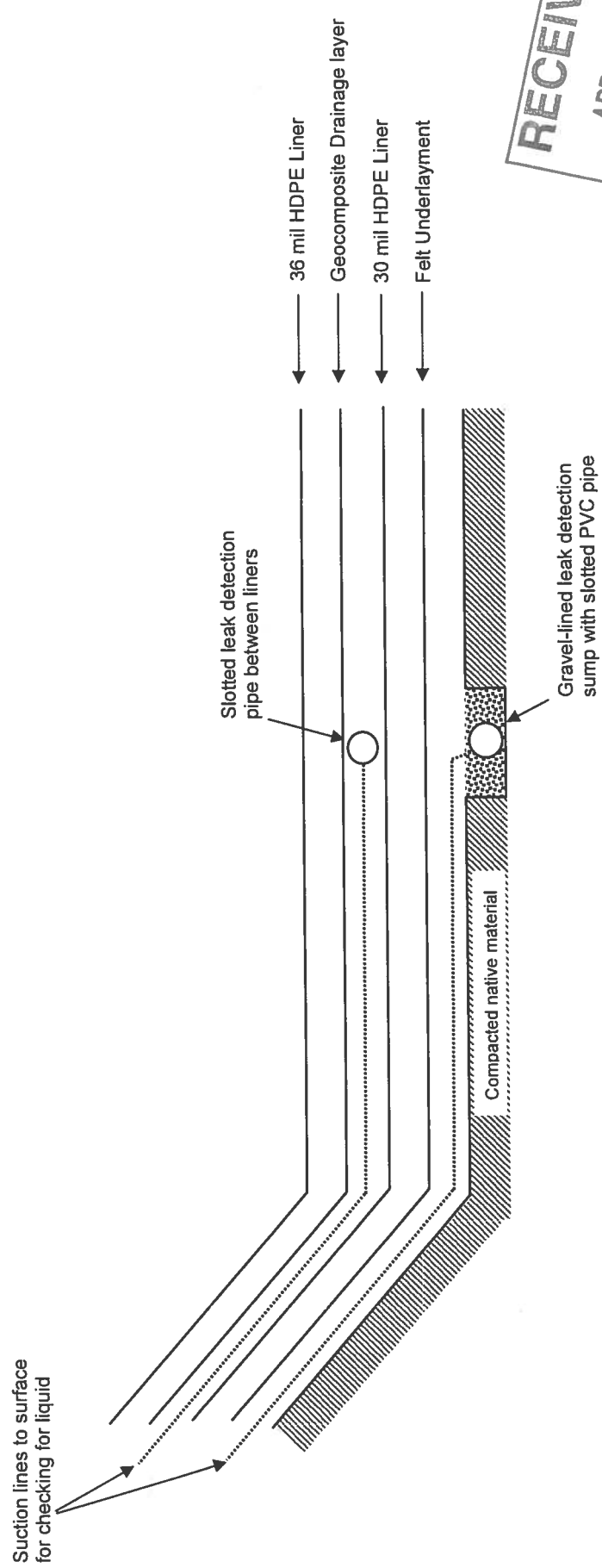
Please forward the information in items #1 and #3 to my attention as soon as possible. Please submit the monitoring information via a Sundry Form 4 every two weeks.

Please call if you have any questions and thanks for your assistance.

Linda Spry O'Rourke
Environmental Protection Specialist, Northwest Region
Colorado Oil & Gas Conservation Commission
707 Wapiti Court
Suite 204
Rifle, CO 81650

(970) 625-2497 Office
(970) 625-5682 Fax
(970) 309-3356 Cellular
linda.spryorourke@state.co.us

Bill Barrett Corporation Miller 14A-6-791 Pit - Schematic of liner system (Not to Scale)



RECEIVED
APR 29 2010
COCCC

34/06/2009 11:07

Received:
3038942109

COGCC

Apr 6 2009 10:21am

RECEIVED

01/01

FORM

15

Rev 6/98

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



01433946

APR 29 2009



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MAR 20 2009

COGCC

Complete the
Attachment Checklist

Oper. OGCC

FORM SUBMITTED FOR:

☒ Pit Report☐ Pit Permit

OGCC Operator Number: 10071

Name of Operator: Bill Barrett Corporation

Address: 1099 18th Street, Suite 2300

City: Denver State: CO Zip: 80127

Contact Name and Telephone.

Matt Barber

No: (303) 312-8168

Fax: (303) 291-0420

Detailed Site Plan	/	
Topo Map w/ Pit Location	/	
Water Analysis (Form 25)	/	
Source Well: (Form 26)		
Pit Design/Plan & Cross Sec	/	
Design Calculations		
Sensitive Area Determ		
Mud Program		
Form 2A	/	

API Number (of associated well): 05-045-14096

OGCC Facility ID (of other associated facility):

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW, Sec. 8, T7S, R81W, 6th P.M.

Latitude: 39.469664

Longitude: 107.599558

County: Garfield

Pit Use: ☐ Production ☐ Drilling (Attach mud program) ☒ Special Purpose (Describe Use): Frac/Flowback PitPit Type: ☒ Lined ☐ Unlined Surface Discharge Permit: ☐ Yes ☐ NoOffsite disposal of pit contents: ☐ Injection ☒ Commercial Pit/Facility Name: Miller 14A-6-791 PIV/Facility No:

Attach Form 26 to identify Source Wells and Form 25 to provide Produced Water Analysis results.

Existing Site Conditions

Is the location in a "Sensitive Area?" ☐ Yes ☒ No Attach data used for determination.

Distance (in feet) to nearest surface water: 2926' ground water: 75' water wells: 2606'

LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use:

Crop Land: ☐ Irrigated ☐ Dry Land ☐ Improved Pasture ☐ Hay Meadow ☐ CRPNon-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe):Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

SOILS (or attach copy of Form 2A if previously submitted for associated well)

Soil map units from USNRCS survey: Sheet No: Soil Complex/Series No:

Soils Series Name: Horizon thickness (in inches): A: B: C:

Soils Series Name: Horizon thickness (in inches): A: B: C:

Attach detailed site plan and topo map with pit location.

Pit Design and Construction

Size of pit (feet): Length: 370' Width: 110' Depth: 10'

Calculated pit volume (bbls): 58,000 Daily inflow rate (bbls/day): 20,000 maximum

Daily disposal rates (attach calculations): Evaporation: N/A bbls/day Percolation: N/A bbls/day

Type of liner material: PVC Synthetic Liner Thickness: 24 millimeter

Attach description of proposed design and construction (include sketches and calculations).

Method of treatment of produced water prior to discharge into pit (separator, heater treater, other): Separator

Is pit fenced? ☒ Yes ☐ No Is pit netted? ☐ Yes ☒ No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Matt Barber

Signed: Matt Barber

Title: Permit Analyst

Date: 03/15/2009

OGCC Approved:

Title: EDS

Date: 4/6/09

CONDITIONS OF APPROVAL, IF ANY:

FACILITY NUMBER: 374700

OPERATOR MUST ENSURE 110 PERCENT SECONDARY CONTAINMENT FOR ANY VOLUME OF FLUIDS CONTAINED AT WELL SITE DURING DRILLING AND COMPLETION OPERATIONS. IF FLUIDS ARE CONVEYED VIA PIPELINE, OPERATOR MUST IMPLEMENT BEST MANAGEMENT PRACTICES TO CONTAIN ANY UNINTENTIONAL RELEASE OF FLUIDS