

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/15/2011

Document Number:

659400027

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>256984</u>	<u>324540</u>		<u>DURAN, JOHN</u>

Operator Information:

OGCC Operator Number: 8667 Name of Operator: PETROGLYPH ENERGY INC

Address: 555 S COLE RD

City: BOISE State: ID Zip: 83707

Contact Information:

Contact Name	Phone	Email	Comment
Powell, Paul	208-685-7600	ppowell@pgei.com	
Johnson, Judy	719-742-5570/719-859-3161	jjohnson@pgei.com	
Smith, Ken	208-685-7600	Ksmith@pgei.com	

Compliance Summary:

QtrQtr: SWNE Sec: 36 Twp: 28S Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/22/2011	200319761	PR	SI	S			N
03/03/2003	200035733	PR	PR	S		P	N
09/29/2008	200196507	PR	SI	S			N
05/18/2011	200311997	PR	SI	S			N
09/23/2011	200323106	PR	PA	S	I	P	N
09/30/2011	200324195	SR	PA	U	I	P	N
03/26/2010	200239865	PR	SI	S			N
01/25/2011	200295626	PR	SI	S			N
10/25/2001	200021056	DG	DG	S	F	P	N
02/13/2009	200203856	ES	SI	S			N
01/19/2006	200083299	PR	PR	S		P	N
06/20/2007	200113951	PR	PR	S		P	N

Inspector Comment:

4 Electrical boxes gone. Transformer remains near end of electrical line. Electrical line does not extend over road.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
256984	WELL	PA	08/31/2011	LO	055-06221	STATE 9W	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: DURAN, JOHN

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	Braced by rocks, 50' N. of Transformer.		

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
			None		

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 324540

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Data retrieval failed for the subreport, 'rptInsp11',

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____

GPS File: _____

Field Parameters:

Inspector Name: DURAN, JOHN

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: 09/30/2011 Date Final Reclamation Completed: 09/30/2013

Final Land Use: _____

Inspector Name: DURAN, JOHN

Reminder: 4 Electrical boxes gone. Only transformer remains. Satisfactory P/A. Unsatisfactory for bond release, no vegetation.

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass
Debris removed Pass No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed Pass Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% Fail Cropland: perennial forage _____
Weeds present _____ Subsidence _____

Comment: After seeding, need to wait 2 growing seasons.

Corrective Action: Vegetation needs to return 80 %.

Date **09/30/2013**

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
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COGCC Comments

Comment	User	Date
Inspection for bond release will be (09/30/13).	duranj	11/15/2011