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Document Number:
 400156067

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10267 4. Contact Name: Mathew Goolsby
 2. Name of Operator: VECTA OIL & GAS LTD Phone: (303) 618-7736
 3. Address: 575 UNION BLVD #208 Fax: (303) 945-2869
 City: LAKEWOOD State: CO Zip: 80228

5. API Number 05-073-06444-00 6. County: LINCOLN
 7. Well Name: COTTONWOOD GRAZING Well Number: 3-22
 8. Location: QtrQtr: SWSW Section: 22 Township: 12S Range: 52W Meridian: 6
 Footage at surface: Distance: 660 feet Direction: FSL Distance: 880 feet Direction: FWL
 As Drilled Latitude: 38.981840 As Drilled Longitude: -103.215370

GPS Data:
 Date of Measurement: 04/13/2011 PDOP Reading: 2.5 GPS Instrument Operator's Name: Sally Pettibone

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: WILDCAT 10. Field Number: 99999
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 03/14/2011 13. Date TD: 04/02/2011 14. Date Casing Set or D&A: 04/04/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6622 TVD** _____ 17 Plug Back Total Depth MD 6622 TVD** _____

18. Elevations GR 4840 KB 4851
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
AIT, LDT/CNL, ML (Schlumberger, Ft Morgan, CO)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	14+3/4	9+5/8	36	0	417	375	0	421	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	1,726		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	2,700		<input type="checkbox"/>	<input type="checkbox"/>	
CHEYENNE	2,960	3,262	<input type="checkbox"/>	<input type="checkbox"/>	
STONE CORRAL	4,096	4,118	<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	5,215		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	5,708	5,838	<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	5,838	6,105	<input checked="" type="checkbox"/>	<input type="checkbox"/>	DST #1, log 5842-5942, 15-30-30-30. Weak blow, dead 2nd open. Recovered 10 ft mud. Few oil specks.
ATOKA	6,105		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	6,390		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW-KEYES	6,547		<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN	6,612		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

- 1) Rig was skidded from Cottonwood Grazing 2-22. That hole abandoned due to lost circulation.
- 2) Vecta Oil & Gas Ltd assumed operations at 4 pm on 3/29/11, depth 5942'. Approved Form 10 on file.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mathew Goolsby

Title: VP-Operations Date: 4/20/2011 Email: matgoolsby@vecta-denver.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400156103	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400156104	DST Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400156105	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
400156067	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400156096	LAS-COMBINATION OPEN HOLE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400156097	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400156098	PDF-CALIPER	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400156099	PDF-INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400156100	PDF-MICROLOG	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400156101	PDF-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400156102	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400156534	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Well has a Form 6 in process for P/A of well.	11/22/2011 9:08:49 AM
Permit	SUBSEQUENT FOR 6 IN PROCESS DOC#400156598	7/21/2011 8:02:46 AM

Total: 2 comment(s)