

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

COMPLETED INTERVAL REPORT

Document Number: 400225593

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-24698-00
6. County: WELD
7. Well Name: RADEMACHER
Well Number: 35-30
8. Location: QtrQtr: SESW Section: 30 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 01/20/2011 Date of First Production this formation: 02/21/2008

Perforations Top: 7371 Bottom: 7386 No. Holes: 60 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [ ]

CD PERF 7371-7386 HOLES 60 SIZE 0.42
1/20/11 -DRILL & CIRC SAND TO CIBP. DRILL CIBP & PUSH TO 7458'
1/27/11 -COMMINGLE NB-CD PRODUCTION

This formation is commingled with another formation: [X] Yes [ ] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/20/2011 Date of First Production this formation: 01/27/2011  
Perforations Top: 7111 Bottom: 7386 No. Holes: 126 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NB PERF 7111-7248 HOLES 66 SIZE 0.38 CD PERF 7371-7386 HOLES 60 SIZE 0.42  
1/20/11 -DRILL & CIRC SAND TO CIBP. DRILL CIBP & PUSH TO 7458'  
1/27/11 -COMMINGLE NB-CD PRODUCTION

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 01/27/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 100 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 100 Bbls H2O: 0 GOR: 10000  
Test Method: FLOWING Casing PSI: 1150 Tubing PSI: 1150 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1237 API Gravity Oil: 49  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7350 Tbg setting date: 01/21/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 01/20/2011 Date of First Production this formation: 12/13/2010  
Perforations Top: 7111 Bottom: 7248 No. Holes: 66 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NB PERF 7111-7248 HOLES 66 SIZE 0.38  
1/20/11 -DRILL & CIRC SAND TO CIBP. DRILL CIBP & PUSH TO 7458'  
1/27/11 -COMMINGLE NB-CD PRODUCTION

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

THIS WELL IS ON THE KERR-MCGEE DELINQUENCY LIST. THIS FORM 5A IS THE MOST UP TO DATE ON THE WELLBORE. THANK YOU.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: 11/18/2011

Email Cindy.Vue@anadarko.com

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### Attachment Check List

Att Doc Num	Name
400225593	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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