

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DOCUMENT
#2221245

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
10/24/2011

1. OGCC Operator Number: <u>69805</u>	4. Contact Name <u>Mike Clark</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Petrox Resources Inc.</u>	Phone: <u>970-878-5594</u>	
3. Address: <u>PO Box 2600</u> City: <u>Meeker</u> State: <u>CO</u> Zip: <u>81641</u>	Fax: <u>970-878-4489</u>	
5. API Number <u>05-007-06215</u>	OGCC Facility ID Number <u>320887</u>	Survey Plat
6. Well/Facility Name: <u>FGU Candelaria</u>	7. Well/Facility Number <u>10U#3</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>SWSW SEC 10 T34N,R5W</u>		Surface Eqpmnt Diagram
9. County: <u>Archuleta County</u>	10. Field Name: <u>Ignacio-Blanco</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer <u> </u>	
Latitude <u> </u>	Distance to nearest property line <u> </u> Distance to nearest bldg, public rd, utility or RR <u> </u>
Longitude <u> </u>	Distance to nearest lease line <u> </u> Is location in a High Density Area (rule 603b)? Yes/No <u> </u>
Ground Elevation <u> </u>	Distance to nearest well same formation <u> </u> Surface owner consultation date: <u> </u>
GPS DATA: Date of Measurement <u> </u> PDOP Reading <u> </u> Instrument Operator's Name <u> </u>	
<input type="checkbox"/> CHANGE SPACING UNIT Formation <u> </u> Formation Code <u> </u> Spacing order number <u> </u> Unit Acreage <u> </u> Unit configuration <u> </u>	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached <u> </u>
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: <u> </u> Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: <u> </u> NUMBER <u> </u> To: <u> </u> Effective Date: <u> </u>
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: <u> </u>	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: <u> </u> Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT <u> </u>
<input type="checkbox"/> SPUD DATE: <u> </u>	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used <u> </u> Cementing tool setting/perf depth <u> </u> Cement volume <u> </u> Cement top <u> </u> Cement bottom <u> </u> Date <u> </u> *submit cbl and cement job summaries	
<input checked="" type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <u> </u> <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: <u>11/1/2011</u>	<input type="checkbox"/> Report of Work Done Date Work Completed: <u> </u>
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Bury Cuttings</u>
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Barbara J Vaughn Date: 11/24/11 Email: barb.petroxcbm@gmail.com
Print Name: Barbara J Vaughn Title: Administrative Assistant

COGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:



Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | | |
|---|-----------------------------|
| 1. OGCC Operator Number: 69805 | API Number: 05-007-06215 |
| 2. Name of Operator: Petrox Resources Inc | OGCC Facility ID #: 320887 |
| 3. Well/Facility Name: FGU Candelaria | Well/Facility Number: 10U#3 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Sec 10 T34N,R5W | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Petrox Resources Inc is requesting permission from COGCC to bury drill cuttings on the wellpad for the above mentioned well. See attached Table 910 analysis from Green Analytical Labs.



dzufelt@greenanalytical.com p: 970.247.4220 f: 970.247.4227 75 Suttle Street Durango, CO 81303

www.GreenAnalytical.com

Petrox Resources
PO Box 2600
Meeker CO, 81641

Project: Table 910
Project Name / Number: Candelaria 10#3
Project Manager: Mike Clark

Reported:
08/30/11 11:39

Candelaria 10U#3 Reserve Pit

1108060-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes	Analyst
General Chemistry								
Conductivity	3140		umhos/cm	1	08/18/11	ASA9		JAW
pH	8.71		[blank]	1	08/18/11	ASA9		JAW
SAR	37.1		[blank]	1	08/18/11	Calculation		JGS
Total Metals by ICP								
Barium	264	1.00	mg/kg dry	100	08/15/11	6010		JGS
Cadmium	ND	5.00	mg/kg dry	100	08/15/11	6010		JGS
Chromium	18.3	5.00	mg/kg dry	100	08/15/11	6010		JGS
Copper	45.3	2.00	mg/kg dry	100	08/15/11	6010		JGS
Lead	20.0	10.0	mg/kg dry	100	08/15/11	6010		JGS
Nickel	21.8	5.00	mg/kg dry	100	08/15/11	6010		JGS
Selenium	ND	20.0	mg/kg dry	100	08/15/11	6010		JGS
Silver	ND	5.00	mg/kg dry	100	08/15/11	6010		JGS
Zinc	90.9	5.00	mg/kg dry	100	08/15/11	6010		JGS
Dissolved Metals by ICP								
Boron	ND	1.50	mg/L	5	08/17/11	200.7		JGS
Calcium	26.3	1.00	mg/kg dry	1	08/18/11	200.7		JGS
Magnesium	2.02	1.00	mg/kg dry	1	08/18/11	200.7		JGS
Sodium	734	1.00	mg/kg dry	1	08/18/11	200.7		JGS
Total Metals by ICPMS								
Arsenic	4.64	0.0500	mg/kg dry	100	08/25/11	6020		JGS
Total Mercury								
Mercury	ND	0.0002	mg/kg dry	1	08/22/11	7471		JGS

Green Analytical Laboratories

Debbie Zufelt, Reports Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. In no event shall Green Analytical Laboratories be liable for incidental or consequential damages. GALs liability, and clients exclusive remedy for any claim arising, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received within thirty days after completion of the applicable service.

Analytical Results For:

Green Analytical Laboratories
Debbie Zufelt
75 Suttle Street
Durango CO, 81303
Fax To: (970) 247-4227

Received:	08/12/2011	Sampling Date:	08/05/2011
Reported:	08/30/2011	Sampling Type:	Soil
Project Name:	PETROX RESOURCES	Sampling Condition:	Cool & Intact
Project Number:	1108-060-01	Sample Received By:	Jodi Henson
Project Location:	PETROX RESOURCES		

Sample ID: CANDELARIA IOU #3 RESERVE PIT (H101696-01)
BTEX 8021B **mg/kg** **Analyzed By: CMS**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.185	0.050	08/15/2011	ND	1.82	91.1	2.00	5.65	
Toluene*	0.556	0.050	08/15/2011	ND	1.74	87.0	2.00	6.04	
Ethylbenzene*	0.195	0.050	08/15/2011	ND	1.77	88.3	2.00	6.91	
Total Xylenes*	1.73	0.150	08/15/2011	ND	5.28	88.1	6.00	7.29	

Surrogate: 4-Bromofluorobenzene (PIL) 108 % 70-130

PAH 8270C **mg/kg** **Analyzed By: CK**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Naphthalene	0.136	0.040	08/30/2011	ND	0.436	109	0.400	4.10	
2-Methylnaphthalene	0.191	0.040	08/30/2011	ND	0.479	120	0.400	6.89	
1-Methylnaphthalene	0.105	0.040	08/30/2011	ND					
Acenaphthylene	<0.040	0.040	08/30/2011	ND	0.502	126	0.400	8.71	
Acenaphthene	<0.040	0.040	08/30/2011	ND	0.531	133	0.400	6.52	
Fluorene	<0.040	0.040	08/30/2011	ND	0.526	132	0.400	7.89	
Phenanthrene	0.187	0.040	08/30/2011	ND	0.578	145	0.400	8.72	
Anthracene	<0.040	0.040	08/30/2011	ND	0.544	136	0.400	12.3	
Carbazole	<0.040	0.040	08/30/2011	ND	0.550	138	0.400	11.6	
Fluoranthene	<0.040	0.040	08/30/2011	ND	0.569	142	0.400	7.01	
Pyrene	<0.040	0.040	08/30/2011	ND	0.591	148	0.400	8.01	
Benzo[a]anthracene	0.051	0.040	08/30/2011	ND	0.579	145	0.400	7.26	
Chrysene	<0.040	0.040	08/30/2011	ND	0.548	137	0.400	14.3	
Benzo[b]fluoranthene	<0.040	0.040	08/30/2011	ND	0.650	162	0.400	6.93	

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 Green Analytical Laboratories
 Debbie Zufelt
 75 Suttle Street
 Durango CO, 81303
 Fax To: (970) 247-4227

 Received: 08/12/2011
 Reported: 08/30/2011
 Project Name: PETROX RESOURCES
 Project Number: 1108-060-01
 Project Location: PETROX RESOURCES

 Sampling Date: 08/05/2011
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: CANDELARIA IOU #3 RESERVE PIT (H101696-01)

PAH 8270C			mg/kg		Analyzed By: CK				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzo[k]fluoranthene	<0.040	0.040	08/30/2011	ND	0.598	150	0.400	9.87	
Benzo[a]pyrene	<0.040	0.040	08/30/2011	ND	0.696	174	0.400	6.84	
Indeno[1,2,3-cd]pyrene	<0.040	0.040	08/30/2011	ND	0.451	113	0.400	11.3	
Dibenz[a,h]anthracene	<0.040	0.040	08/30/2011	ND	0.430	107	0.400	6.38	
Benzo[g,h,i]perylene	<0.040	0.040	08/30/2011	ND	0.412	103	0.400	14.2	

Surrogate: Nitrobenzene-d5 57.8 % 35-114

Surrogate: 2-Fluorobiphenyl 70.2 % 43-116

Surrogate: Terphenyl-d14 73.8 % 33-141

TPH 8015M			mg/kg		Analyzed By: ab				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	26.8	10.0	08/13/2011	ND	191	95.6	200	0.904	
DRO >C10-C28	29.2	10.0	08/13/2011	ND	165	82.7	200	0.0604	
EXT DRO >C28-C35	<10.0	10.0	08/13/2011	ND					

Surrogate: 1-Chlorooctane 108 % 70-130

Surrogate: 1-Chlorooctadecane 120 % 70-130

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Celey D. Keene, Lab Director/Quality Manager