



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DOCUMENT #2221244

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
10/24/2011

1. OGCC Operator Number: <u>69805</u>	4. Contact Name Mike Clark	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Petrox Resources Inc.</u>	Phone: <u>970-878-5594</u>	
3. Address: <u>PO Box 2600</u> City: <u>Meeker</u> State: <u>CO</u> Zip: <u>81641</u>	Fax: <u>970-878-4489</u>	
5. API Number <u>05-007-06274</u>	OGCC Facility ID Number <u>378715</u>	Survey Plat
6. Well/Facility Name: <u>Ellison 33-5</u>	7. Well/Facility Number <u>#29-1</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NWSE Sec 29 T33N,R5W</u>		Surface Eqpm Diagram
9. County: <u>Archuleta County</u>	10. Field Name: <u>Ignacio-Blanco</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: _____		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: FNL/FSL FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines: attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 11/1/2011 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal

Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste

Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans

Casing/Cementing Program Change Other: Bury Cuttings for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Barbara J Vaughn Date: 11/24/11 Email: barb.petroxcbm@gmail.com
Print Name: Barbara J Vaughn Title: Administrative Assistant

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: <u>69805</u> API Number: <u>05-007-06274</u>
2. Name of Operator: <u>Petrox Resources Inc</u> OGCC Facility ID # <u>378715</u>
3. Well/Facility Name: <u>Ellison 33-5</u> Well/Facility Number: <u>#29-1</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSE Sec 29 T33N,R5W</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Petrox Resources Inc is requesting permission from COGCC to bury drill cuttings on the wellpad from the straight and build sections of the above mentioned well. See attached Table 910 analysis from Green Analytical Labs.



Petrox Resources PO Box 2600 Meeker CO, 81641	Project: Table 910.1 Soil Project Name / Number: Ellison 33-5#29-1 Project Manager: Mike Clark	Reported: 10/04/11 10:09
---	--	-----------------------------

Ellison 33-5#29-1

1109059-01 (Solid)

Analyte	Result	Reporting			Analyzed	Method	Notes	Analyst
		Limit	Units	Dilution				
General Chemistry								
Conductivity	631		umhos/cm	1	09/22/11	ASA9		JAW
pH	8.75		pH Units	1	09/22/11	ASA9		JAW
SAR	22.0		[blank]	1	09/22/11	Calculation		JGS
Total Metals by ICP								
Barium	480	1.00	mg/kg dry	100	09/30/11	6010		JGS
Cadmium	ND	5.00	mg/kg dry	100	09/30/11	6010		JGS
Chromium	9.33	5.00	mg/kg dry	100	09/30/11	6010		JGS
Copper	30.4	2.00	mg/kg dry	100	09/30/11	6010		JGS
Lead	13.3	10.0	mg/kg dry	100	09/30/11	6010		JGS
Nickel	9.66	5.00	mg/kg dry	100	09/30/11	6010		JGS
Selenium	ND	20.0	mg/kg dry	100	09/30/11	6010		JGS
Silver	ND	5.00	mg/kg dry	100	09/30/11	6010		JGS
Zinc	62.5	5.00	mg/kg dry	100	09/30/11	6010		JGS
Dissolved Metals by ICP								
Calcium	9.54	1.00	mg/kg dry	1	09/22/11	200.7		JGS
Magnesium	1.30	1.00	mg/kg dry	1	09/22/11	200.7		JGS
Sodium	272	1.00	mg/kg dry	1	09/22/11	200.7		JGS
Total Metals by ICPMS								
Arsenic	2.53	0.0500	mg/kg dry	100	09/23/11	6020		JGS
Total Mercury								
Mercury	ND	0.0980	mg/kg dry	490	09/29/11	7471	H2	JGS

Green Analytical Laboratories

Debbie Zufelt, Reports Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. In no event shall Green Analytical Laboratories be liable for incidental or consequential damages. GALs liability, and clients exclusive remedy for any claim arising, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received within thirty days after completion of the applicable service.



Petrox Resources
PO Box 2600
Meeker CO, 81641

Project: Table 910.1 Soil
Project Name / Number: Ellison 33-5#29-1
Project Manager: Mike Clark

Reported:
10/04/11 10:09

Ellison 33-5#29-1

1109059-01 (Solid)

Analyte	Result	Reporting			Analyzed	Method	Notes	Analyst
		Limit	Units	Dilution				
Hot Water Extractable								
Boron	ND	1.50	mg/kg dry	5	09/22/11	200.7		JGS

Green Analytical Laboratories

Debbie Zufelt, Reports Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. In no event shall Green Analytical Laboratories be liable for incidental or consequential damages. GAL's liability, and clients exclusive remedy for any claim arising, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received within thirty days after completion of the applicable service.

Analytical Results For:

 Green Analytical Laboratories
 Debbie Zufelt
 75 Suttle Street
 Durango CO, 81303
 Fax To: (970) 247-4227

 Received: 09/16/2011
 Reported: 10/04/2011
 Project Name: PETROX RESOURCES
 Project Number: 1109-059-01
 Project Location: PETROX RESOURCES

 Sampling Date: 08/24/2011
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: ELLISON 33-5 #29-1 (H101967-01)

BTEX 8021B		mg/kg		Analyzed By: CMS				I-02		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/16/2011	ND	2.31	116	2.00	0.191		
Toluene*	<0.050	0.050	09/16/2011	ND	2.20	110	2.00	0.527		
Ethylbenzene*	<0.050	0.050	09/16/2011	ND	2.21	110	2.00	0.738		
Total Xylenes*	<0.150	0.150	09/16/2011	ND	6.59	110	6.00	0.494		

Surrogate: 4-Bromofluorobenzene (PIL) 105 % 64.4-134

PAH 8270C		mg/kg		Analyzed By: CK				I-02		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Naphthalene	<0.040	0.040	10/03/2011	ND	0.011	107	0.0100	2.74		
2-Methylnaphthalene	<0.040	0.040	10/03/2011	ND	0.012	118	0.0100	5.86		
1-Methylnaphthalene	<0.040	0.040	10/03/2011	ND						
Acenaphthylene	<0.040	0.040	10/03/2011	ND	0.012	122	0.0100	7.99		
Acenaphthene	<0.040	0.040	10/03/2011	ND	0.012	118	0.0100	2.83		
Fluorene	<0.040	0.040	10/03/2011	ND	0.011	113	0.0100	2.15		
Phenanthrene	<0.040	0.040	10/03/2011	ND	0.012	117	0.0100	1.12		
Anthracene	<0.040	0.040	10/03/2011	ND	0.011	115	0.0100	0.953		
Carbazole	<0.040	0.040	10/03/2011	ND	0.012	115	0.0100	3.67		
Fluoranthene	<0.040	0.040	10/03/2011	ND	0.012	116	0.0100	4.37		
Pyrene	<0.040	0.040	10/03/2011	ND	0.012	117	0.0100	8.45		
Benzo[a]anthracene	<0.040	0.040	10/03/2011	ND	0.013	126	0.0100	12.9		
Chrysene	<0.040	0.040	10/03/2011	ND	0.011	114	0.0100	0.705		
Benzo[b]fluoranthene	<0.040	0.040	10/03/2011	ND	0.009	93.9	0.0100	0.743		

Cardinal Laboratories

* = Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 Green Analytical Laboratories
 Debbie Zufelt
 75 Suttle Street
 Durango CO, 81303
 Fax To: (970) 247-4227

 Received: 09/16/2011
 Reported: 10/04/2011
 Project Name: PETROX RESOURCES
 Project Number: 1109-059-01
 Project Location: PETROX RESOURCES

 Sampling Date: 08/24/2011
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Jodi Henson

Sample ID: ELLISON 33-5 #29-1 (H101967-01)

PAH 8270C	mg/kg		Analyzed By: CK					I-02		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzo[k]fluoranthene	<0.040	0.040	10/03/2011	ND	0.009	86.0	0.0100	2.47		
Benzo[a]pyrene	<0.040	0.040	10/03/2011	ND	0.009	87.8	0.0100	4.54		
Indeno[1,2,3-cd]pyrene	<0.040	0.040	10/03/2011	ND	0.008	83.4	0.0100	6.05		
Dibenz[a,h]anthracene	<0.040	0.040	10/03/2011	ND	0.008	82.8	0.0100	7.65		
Benzo[g,h,i]perylene	<0.040	0.040	10/03/2011	ND	0.009	90.7	0.0100	15.4		

Surrogate: Nitrobenzene-d5 50.8 % 35-114
 Surrogate: 2-Fluorobiphenyl 62.1 % 43-116
 Surrogate: Terphenyl-d14 72.9 % 33-141

TPH 8015M	mg/kg		Analyzed By: ab					I-02		
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	09/19/2011	ND	177	88.7	200	2.85		
DRO >C10-C28	<10.0	10.0	09/19/2011	ND	177	88.7	200	3.47		
EXT DRO >C28-C35	<10.0	10.0	09/19/2011	ND						

Surrogate: 1-Chlorooctane 107 % 55.5-154
 Surrogate: 1-Chlorooctadecane 108 % 57.6-158

Cardinal Laboratories

* = Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Celey D. Keene, Lab Director/Quality Manager