

Date Received:  
09/29/2011

Document Number:  
2588893

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 26420 Contact Name: EDDY MARGIGNO

Name of Operator: EDDY OIL COMPANY Phone: (303) 934-2955

Address: PO BOX 27468 Fax: \_\_\_\_\_

City: DENVER State: CO Zip: 80227- Email: NONE@GIVEN.COM

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_

**COGCC contact:** Email: \_\_\_\_\_

API Number 05-123-11848-00

Well Name: DUPPER Well Number: 2

Location: QtrQtr: NWNW Section: 26 Township: 4N Range: 65W Meridian: 6

County: WELD Federal, Indian or State Lease Number: 65449

Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.288810 Longitude: -104.637630

GPS Data:  
Date of Measurement: 03/09/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: LAUREN BARRINGER

Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7063	7073	10/26/2009	BRIDGE PLUG	6963

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	337	200	337	0	
1ST	7+7/8	4+1/2	11.6	7,175	225	7,175	6,185	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6963 with 60 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>60</u> sks cmt from <u>6203</u> ft. to <u>6000</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set <u>70</u> sks cmt from <u>2996</u> ft. to <u>2857</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>120</u> sks cmt from <u>550</u> ft. to <u>411</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>150</u> sks cmt from <u>411</u> ft. to <u>55</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>10</u> sks cmt from <u>55</u> ft. to <u>3</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 60 sacks half in. half out surface casing from 437 ft. to 237 ft. Plug Tagged:

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2996 ft. of 4+1/2 inch casing

Plugging Date: 10/30/2009

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: CMTRS WELL SVC / WSTRN WS SVC

Type of Cement and Additives Used: CLASS G

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: J MICHAEL MORGAN

Title: AGENT/ATTORNEY

Date: 9/27/2011

Email: MMORGAN@LSJPC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 11/18/2011

#### CONDITIONS OF APPROVAL, IF ANY:

JDS - Original plugs placed 10/30/09 by Cementers Well Service. Well was leaking. GW impacted. Allowed to blowdown 6 months. Plugs to drillout and replug: 60 sx @443' and 25 sx @54'-0'.  
4/13/10 - 4/20/10: Western Wellsite Services reentered to replug. Tagged 1st plug at 265'. Drilled out cement to 455'. Tagged next plug down at 2857'. Placed 120 sx cement @ 550' up via tubing. Tagged at 411'.  
which was below shoe at 337'. M/P 150 sx cement @411'-55'. Cutoff wellhead and topped up cement.

### Attachment Check List

Att Doc Num	Name
2588893	FORM 6 SUBSEQUENT SUBMITTED
2588894	WELLBORE DIAGRAM
2588895	CEMENT JOB SUMMARY
2588896	OPERATIONS SUMMARY

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)