

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

09/29/2011

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2588893

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 26420

Contact Name: EDDY MARGINNO

Name of Operator: EDDY OIL COMPANY

Phone: (303) 934-2955

Address: PO BOX 27468

Fax:

City: DENVER State: CO Zip: 80227-

Email: NONE@GIVEN.COM

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-123-11848-00

Well Name: DUPPER

Well Number: 2

Location: QtrQtr: NWNW Section: 26 Township: 4N Range: 65W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 65449

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.288810

Longitude: -104.637630

GPS Data:

Date of Measurement: 03/09/2006

PDOP Reading: 6.0

GPS Instrument Operator's Name: LAUREN BARRINGER

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Top of Casing Cement: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7063	7073	10/26/2009	BRIDGE PLUG	6963

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	337	200	337	0	
1ST	7+7/8	4+1/2	11.6	7,175	225	7,175	6,185	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6963 with 60 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>60</u> sks cmt from <u>6203</u> ft. to <u>6000</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set <u>70</u> sks cmt from <u>2996</u> ft. to <u>2857</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>120</u> sks cmt from <u>550</u> ft. to <u>411</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>150</u> sks cmt from <u>411</u> ft. to <u>55</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>10</u> sks cmt from <u>55</u> ft. to <u>3</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 60 sacks half in. half out surface casing from 437 ft. to 237 ft. Plug Tagged: ☐

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2996 ft. of 4+1/2 inch casing

Plugging Date: 10/30/2009

*Wireline Contractor: _____

*Cementing Contractor: CMTRS WELL SVC / WSTRN WS SVC

Type of Cement and Additives Used: CLASS G

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: J MICHAEL MORGAN

Title: AGENT/ATTORNEY

Date: 9/27/2011

Email: MMORGAN@LSJPC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 11/18/2011

CONDITIONS OF APPROVAL, IF ANY:

JDS - Original plugs placed 10/30/09 by Cementers Well Service. Well was leaking. GW impacted. Allowed to blowdown 6 months. Plugs to drillout and replug: 60 sx @443' and 25 sx @54'-0'.
4/13/10 - 4/20/10: Western Wellsite Services reentered to replug. Tagged 1st plug at 265'. Drilled out cement to 455'. Tagged next plug down at 2857'. Placed 120 sx cement @ 550' up via tubing. Tagged at 411'.
which was below shoe at 337'. M/P 150 sx cement @411'-55'. Cutoff wellhead and topped up cement.

Attachment Check List

Att Doc Num	Name
2588893	FORM 6 SUBSEQUENT SUBMITTED
2588894	WELLBORE DIAGRAM
2588895	CEMENT JOB SUMMARY
2588896	OPERATIONS SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)