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Document Number:  
 400223356

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 16660 4. Contact Name: Christy Keith  
 2. Name of Operator: CHESAPEAKE OPERATING INC Phone: (405) 935-7539  
 3. Address: P O BOX 18496 Fax: (405) 849-7539  
 City: OKLAHOMA CITY State: OK Zip: 73154-

5. API Number 05-123-32487-00 6. County: WELD  
 7. Well Name: State 7-61-16 Well Number: 1H  
 8. Location: QtrQtr: SESE Section: 16 Township: 7N Range: 61W Meridian: 6  
 Footage at surface: Distance: 659 feet Direction: FSL Distance: 660 feet Direction: FEL  
 As Drilled Latitude: 40.569360 As Drilled Longitude: -104.205670

GPS Data:  
 Date of Measurement: 08/01/2011 PDOP Reading: 2.2 GPS Instrument Operator's Name: Darren Veal

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 \*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WILDCAT 10. Field Number: 99999  
 11. Federal, Indian or State Lease Number: 8425.5

12. Spud Date: (when the 1st bit hit the dirt) 12/03/2010 13. Date TD: 12/10/2010 14. Date Casing Set or D&A: 12/11/2010

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7180 TVD\*\* \_\_\_\_\_ 17 Plug Back Total Depth MD 5770 TVD\*\* \_\_\_\_\_

18. Elevations GR 4905 KB 4917 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

**CASING**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 9+5/8          | 36#   | 0             | 612           | 339       | 0       | 620     | CALC   |
| 1ST         | 8+3/4        | 7              | 23#   | 0             | 6,699         | 175       | 5,200   | 6,704   | CBL    |

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

|             |        |                                   |               |            |               |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|             |        |                                   |               |            |               |

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
| NIOBRARA       | 6,285          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| FORT HAYS      | 6,545          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| CODELL         | 6,570          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| BENTONITE      | 6,875          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| D SAND         | 6,978          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| HUNTSMAN       | 7,010          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| J SAND         | 7,047          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

Chesapeake Operating Inc. acquired this well from Antelope on 7/26/2011. On 12/11/2010, Antelope ran 7" casing from 6699' back to surface and cemented to 5200' and cement was never drilled out.

On 10/13/2011, Chesapeake set a CIBP at 5770' and mill 10' window in the 7" casing from 5746' - 5756' to drill a lateral to 10045'. 123-32487-01

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christy Keith

Title: Regulatory Comp. Analyst Date: \_\_\_\_\_ Email: christy.keith@chk.com

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#### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
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Total: 0 comment(s)