

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Marina Ayala

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5905

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6905

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-20211-00

6. County: GARFIELD

7. Well Name: KEINATH FEDERAL

Well Number: 9-12H (C10OU)

8. Location: QtrQtr: NENW Section: 10 Township: 8S Range: 96W Meridian: 6

Footage at surface: Distance: 964 feet Direction: FNL Distance: 1542 feet Direction: FWL

As Drilled Latitude: 39.368829 As Drilled Longitude: -108.099262

GPS Data:

Date of Measurement: 08/09/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone Dist.: 607 feet. Direction: FNL Dist.: 739 feet. Direction: FWL

Sec: 10 Twp: 8S Rng: 96W

** If directional footage at Bottom Hole Dist.: 2430 feet. Direction: FSL Dist.: 903 feet. Direction: FWL

Sec: 9 Twp: 8S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number: COC58674

12. Spud Date: (when the 1st bit hit the dirt) 02/06/2011 13. Date TD: 07/14/2011 14. Date Casing Set or D&A: 07/16/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 14520 TVD** 8816 17 Plug Back Total Depth MD 14406 TVD** 8813

18. Elevations GR 5568 KB 5590

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST, CBL (same log), PEX and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	53	0	40	40	0	40	CALC
SURF	14+3/4	10+3/4	40.50	0	1,544	284	0	1,544	CALC
1ST	9+7/8	7+5/5	29.40	0	8,400	930	4,640	8,400	CALC
2ND	6+3/4	5	23.20	0	14,500	698	3,530	14,520	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	2,918	410	1,944	4,640

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
ROLLINS	5,072	5,347	<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	5,348	5,586	<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	5,587	6,497	<input type="checkbox"/>	<input type="checkbox"/>	
MANCOS	6,498	8,331	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
NIOBRARA	8,332	14,520	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email: marina.ayala@encana.com

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)