

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,610		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,697		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Chesapeake Operating Inc. acquired this well from Antelope. Cement previously there was not drilled out and a CIBP was set at 6036' to ensure adequate isolation. On 10/11/2011, an 11' window was milled in the 7" casing from 6014'-6025' and CHK then drilled a lateral to 10452'. 4 1/2" casing was run back to surface and cemented.

A final Form 5 will be filed after completion.

A CBL will be filed with the final Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SETH SANDERS

Title: REGULATORY COMPL. ANALYST

Date:

Email: seth.sanders@chk.com

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)