

DRILLING COMPLETION REPORT

Document Number:

400217476

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100264 4. Contact Name: Wanett McCauley
 2. Name of Operator: XTO ENERGY INC Phone: (505) 333-3630
 3. Address: 382 CR 3100 Fax: (505) 333-3284
 City: AZTEC State: NM Zip: 87410

5. API Number 05-067-09854-00 6. County: LA PLATA
 7. Well Name: PARGIN Well Number: 2-36
 8. Location: QtrQtr: SESE Section: 36 Township: 33N Range: 7W Meridian: N
 Footage at surface: Distance: 1235 feet Direction: FSL Distance: 1130 feet Direction: FEL
 As Drilled Latitude: 37.056590 As Drilled Longitude: -107.554750

GPS Data:
 Date of Measurement: 11/04/2011 PDOP Reading: 1.3 GPS Instrument Operator's Name: JMAS-D. Fosdeck

** If directional footage at Top of Prod. Zone Dist.: 1907 feet. Direction: FSL Dist.: 730 feet. Direction: FEL
 Sec: 36 Twp: 33N Rng: 7W
 ** If directional footage at Bottom Hole Dist.: 1975 feet. Direction: FSL Dist.: 683 feet. Direction: FEL
 Sec: 36 Twp: 33N Rng: 7W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300
 11. Federal, Indian or State Lease Number: I-22-IND-2759

12. Spud Date: (when the 1st bit hit the dirt) 10/23/2011 13. Date TD: 10/28/2011 14. Date Casing Set or D&A: 10/30/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 3278 TVD** 3108 17 Plug Back Total Depth MD 3226 TVD** 3058

18. Elevations GR 6462 KB 6473
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Triple Combo, Array Induction, Hole Volume, Photo Density Dual Neutron, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	470	340	0	470	VISU
1ST	7+7/8	5+1/2	17	0	3,276	400	0	3,276	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OJO ALAMO	1,580		<input type="checkbox"/>	<input type="checkbox"/>	
KIRTLAND	1,824		<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND COAL	2,534		<input type="checkbox"/>	<input type="checkbox"/>	
PICTURED CLIFFS	2,918		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Hard copy of CBL will be mailed as received from vendor.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wanett McCauley

Title: Reg Compliance Technician Date: _____ Email: wanett_mccauley@xtoenergy.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)