

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Thursday, November 17, 2011 9:37 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: EnCana Oil & Gas (USA), MCU 22-14C (N22W) Pad, SESW Sec 22 T7S R93W, Garfield County, Form 2A (#400215746) Review

**Categories:** Orange - Operator Correspondence

Scan No 2034073      CORRESPONDENCE      2A#400215746

Received verbal acknowledgement of COAs from Miracle Pfister on 11-09-2011 during a BLM/EnCana Onsite; Garfield County.

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**From:** Kubeczko, Dave  
**Sent:** Thursday, October 27, 2011 7:41 PM  
**To:** Pfister, Miracle  
**Subject:** EnCana Oil & Gas (USA), MCU 22-14C (N22W) Pad, SESW Sec 22 T7S R93W, Garfield County, Form 2A (#400215746) Review

Miracle,

I have been reviewing the MCU 22-14C (N22W) Pad **Form 2A** (#400215746). COGCC would like to attach the following conditions of approval (COAs) to the Form 2A based on the data EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
  - COA 23** - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals, and maintained in good condition.
  - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or permanent buried pipelines.
  - COA 25** - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.
  - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. In addition, could EnCana provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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