<table>
<tr><td>FORM 5
Rev 02/08</td><td colspan="2">**State of Colorado**
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109</td><td>DE | ET | OE | ES</td></tr>
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	DE	ET	OE	ES

DRILLING COMPLETION REPORT

Document Number:

400212632

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Cindy Vue

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6832

3. Address: P O BOX 173779

Fax: (720) 929-7832

City: DENVER   State: CO   Zip: 80217-

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5. API Number   05-123-32064-00

6. County: WELD

7. Well Name: BADDING   Well Number: 34-35

8. Location: QtrQtr: SESW   Section: 35   Township: 2N   Range: 66W   Meridian: 6

Footage at surface: Distance: 1017 feet Direction: FSL   Distance: 1587 feet Direction: FWL

As Drilled Latitude: 40.090115   As Drilled Longitude: -104.748070

GPS Data:

Data of Measurement: 06/09/2011   PDOP Reading: 2.2   GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone   Dist.: 45 feet. Direction: FSL   Dist.: 46 feet. Direction: FWL

Sec: 35   Twp: 2N   Rng: 66W

** If directional footage at Bottom Hole   Dist.: 49 feet. Direction: FSL   Dist.: 51 feet. Direction: FWL

Sec: 35   Twp: 2N   Rng: 66W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

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12. Spud Date: (when the 1st bit hit the dirt) 05/04/2011 13. Date TD: 05/06/2011 14. Date Casing Set or D&A: 05/09/2011

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15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8500   TVD** 8174   17 Plug Back Total Depth MD 8337   TVD** 8011

18. Elevations GR 5108   KB 5123   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

AI-D/N-GR, SD-DSN-GR, AI-GR; CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	1,172	740	0	1,172	VISU
1ST	7+7/8	4+1/2	11.6#	0	8,378	240	6,672	8,378	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:	05/08/2011					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,270	620	1,060	5,270
Details of work:						

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,590	4,636	☐	☐	
SUSSEX	4,911	5,208	☐	☐	
NIOBRARA	7,586		☐	☐	
FORT HAYS	7,864		☐	☐	
CODELL	7,884		☐	☐	
J SAND	8,349		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Cindy Vue

Title: Regulatory Analyst II   Date: 10/7/2011   Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Document Name		attached ?	
Attachment Checklist				
400212641	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400212640	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒
Other Attachments				
400212632	FORM 5 SUBMITTED	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date
Permit	REQ DIGITAL LOGS	10/13/2011 11:27:54 AM

Total: 1 comment(s)