

2537615

FORM 4 Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



Signature box with handwritten initials

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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Form fields for 1-11: OGCC Operator Number, Contact Name, Name of Operator, Address, API Number, Well/Facility Name, Location, County, etc.

Complete the Attachment Checklist OP OGCC

General Notice

General Notice section with checkboxes for Change of Location, Spacing Unit, Operator, Well Name, Abandoned Location, etc.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for Notice of Intent, Report of Work Done, Intent to Recomplete, etc.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: David Segobia Date: 10/31/2011 Email: dsegobia@gulfportenergy.com Title: Sr. Reservoir Engineering Tech.

COGCC Approved: [Signature] Title: NWA Engineer Date: 11/1/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OCT 31 2011

OGCC/Rifle Office

1. OGCC Operator Number: 10339 API Number: 05-081-07664
 2. Name of Operator: Gulfport Energy OGCC Facility ID # _____
 3. Well/Facility Name: State Well/Facility Number: 41-14-1
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): Lot 13 Sec 14 T6N R91W 6th meridian

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The surface casing was extended to 883' from the initially approved 625'. Also, received verbal approval from Engineering to extend proposed total depth from 8300' to an approximate total depth of 8650'. The target formation remains the Niobrara and the deviation from the BHL will be negligible and not nearer to any section lines.

#1 COGCC approves this request, provided
 that the production-string cement volume is
 adequately increased to ensure that the
 TOC is equal to the previously-approved
 (APD) T.O.C.

#2 No deeper ~~to~~ objective formations will
 be completed as a result of this increase in
 TMD. (Still is Niobrara).