

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400224359

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: RUTHANN MORSS

Phone: (720) 876-5060

Fax: (720) 876-6060

5. API Number 05-045-12525-00

7. Well Name: COUEY

8. Location: QtrQtr: SENW Section: 24 Township: 7S Range: 93W Meridian: 6

9. Field Name: MAMM CREEK Field Code: 52500

6. County: GARFIELD

Well Number: 24-6 (F24W)

Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 06/21/2007 Date of First Production this formation: 06/26/2007

Perforations Top: 7868 Bottom: 7947 No. Holes: 20 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: ☐

STAGES 01 TREATED WITH A TOTAL OF 2944 BBLS OF SLICKWATER, 96980 LBS 20/40 WHITE, 3000 LB NON API 14-30 MESH

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 07/18/2007 Hours: 24 Bbls oil: 0 Mcf Gas: 114 Bbls H2O: 11

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 114 Bbls H2O: 11 GOR: 0

Test Method: PRODUCING Casing PSI: 1050 Tubing PSI: 700 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6052 Tbg setting date: 07/15/2007 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 06/21/2007 Date of First Production this formation: 06/26/2007

Perforations Top: 6072 Bottom: 7184 No. Holes: 62 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: ☐

STAGES 02-04 TREATED WITH A TOTAL OF 14896 BBLS OF SLICKWATER, 312103 LBS 20/40 WHITE, 7500 LBS NON API 14/30 MESH.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 07/18/2007 Hours: 24 Bbls oil: 0 Mcf Gas: 457 Bbls H2O: 44

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 457 Bbls H2O: 44 GOR: 0

Test Method: FLOWING Casing PSI: 1050 Tubing PSI: 700 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6052 Tbg setting date: 07/15/2007 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RUTHANN MORSS

Title: REG ANALYST

Date: 7/23/2007

Email :

Attachment Check List

Att Doc Num	Name
400224359	FORM 5A SUBMITTED
400224363	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)