

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-22896-00 6. County: WELD  
7. Well Name: CANNON Well Number: 3-11  
8. Location: QtrQtr: NENW Section: 11 Township: 2N Range: 66W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>04/01/2011</u>		Date of First Production this formation: <u>04/06/2011</u>	
Perforations	Top: <u>7260</u> Bottom: <u>7502</u>	No. Holes: <u>114</u>	Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>CIBP REMOVED AT 7451' TO COMMINGLE ALL NB-CD/JSND PRODUCTION.</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<b>Test Information:</b>			
Date: <u>04/15/2011</u>	Hours: <u>24</u>	Bbls oil: <u>1</u>	Mcf Gas: <u>5</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>1</u>	Mcf Gas: <u>5</u> Bbls H2O: <u>0</u> GOR: <u>5000</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>775</u>	Tubing PSI: <u>785</u>	Choke Size: _____
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1286</u>	API Gravity Oil: <u>52</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7253</u>	Tbg setting date: <u>04/20/2007</u>	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment:

THIS WELL IS ON THE KERR-MCGEE DELINQUENCY LIST FOR MISSING NB-CD REPORTS FROM 4/2005-3/2011. THIS FORM 5A IS THE MOST CURRENT INFORMATION ON THE NB-CD FORMATION AND IT STARTED TO PRODUCE 4/6/2011 WHEN IT WAS COMMINGLED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)