

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED NOV 04 2011 COGCC/Rifle Office

1. OGCC Operator Number: 96850 2. Name of Operator: Williams Production RMT Co. LLC 3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 4. Contact Name: Matt Barber Phone: (303) 606-4385 Fax: (303) 629-8272 5. API Number: 05-045-17866-00 OGCC Facility ID Number: Survey Plat 6. Well/Facility Name: Jolley 7. Well/Facility Number: KP 332-17 Directional Survey 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNE 17-T6S-91W Surface Eqpm Diagram 9. County: Garfield 10. Field Name: Kokopeli Technical Info Page X 11. Federal, Indian or State Lease Number: Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR: Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No: Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration: Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date: *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 11/14/2011 Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans Casing/Cementing Program Change Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 11/4/2011 Email: matt.barber@williams.com Print Name: Matt Barber Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: EIT II Date: 11/8/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: <u>96850</u>	API Number: <u>05-045-17866-00</u>
2. Name of Operator: <u>Williams Production RMT Co LLC</u>	OGCC Facility ID # _____
3. Well/Facility Name: <u>Jolley</u>	Well/Facility Number: <u>KP 332-17</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____	<u>SWNE 17-T6S-91W</u>

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 10/17/2011

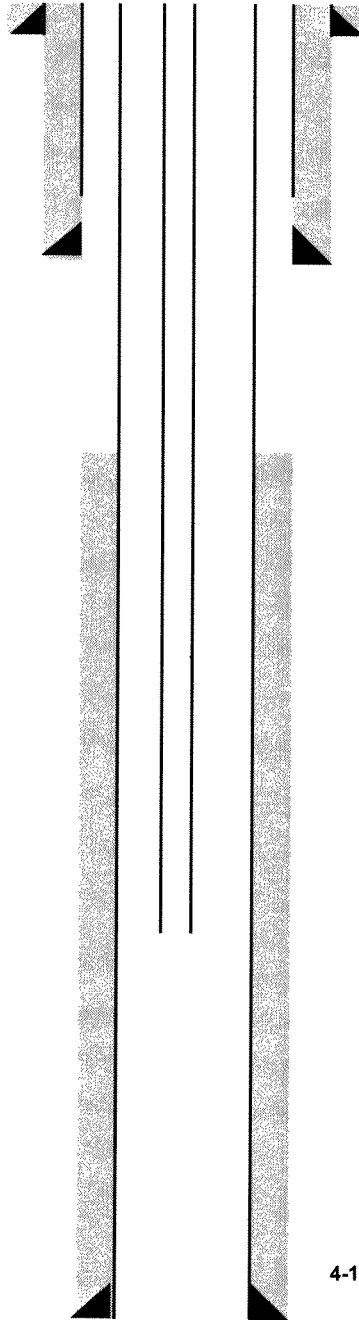
Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

- ATTACHMENTS:**
 CBL
 WELLBORE SCHEMATIC
 TEMPERATURE PLOT
 BRADENHEAD PRESSURE SUMMARY

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**Williams Production RMT Co.
Jolley KP 332-17
Kokopelli Field
SHL 1830' FNL 1812' FEL (SW/4 NE/4) BHL 1669' FNL 1968' FEL (SW/4 NE/4)
Section 17-T6S-R91W 6th PM
Garfield County, Colorado**

**Formation Tops
(Measured Depths)**



Conductor 24" Hole 16" casing/liner 126' w/48 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @ 814'
In 12 1/4" Hole W/245Sks. Cmt

Top Of Cement 2682' (CBL)

Mesaverde @ 3205'

Cameo @ 6599'

Rollins @ 6855'

PBTD @
TMD @ 6960'
TVD @ 6951'

4-1/2", 11.6 ppf. Csg. Set @ 6949' W/1437 sks Cmt

Bradenhead Pressure Summary

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WELL: Jolley KP 332-17

LOCATION: SW/4 NE/4 SEC. 17 T6S-R91W 6TH PM

API#: 05-045-17866-00

TEMP. LOG RUN DATE: 10/17/2011

TOP OF CEMENT: 2682' (CBL)

TOP OF GAS: 4282'

BRADENHEAD PRESSURES (psig)

MONITOR PRESSURE ON KP 332-17

DATE	HRS.	PSI	FLUID TO FILL
10/17/2011 09:30	6	0	0 GALS
10/17/2011 15:30	12	0	10 GALS
10/18/2011 03:30	24	0	80 GALS
10/19/2011 03:30	48	0	6 GALS
10/20/2011 03:30	72	0	0 GALS

KP 332-17 updates:

- TOC from CBL is 2682 ft.
- Initial Bradenhead measurements were all 0 psi
- Plug was bumped 10/17/2011. All initial bradenhead measurements were 0 psi. KP 332-17 bradenhead started to build the evening of 10/20/2011. It hit 150 psi on the early morning of 10/21/2011. When bled off it was all gas, no fluid. It built back up to 150 psi in 3 hours time. When bled off again it was all gas. When open and dead no gas or fluid escapes. Due to the high apparent TOC based off the Temp Log Williams would like to vent to a tank for 90 days. We believe it will dissipate over time. Sundry to vent submitted to COGCC 10/26/2011.

TOC 2600'
KK



TEMPERATURE LOGS

File No: CH043323 API No: 05045178580000	Company: WILLIAMS PRODUCTION COMPANY Well: JOLLEY KP 332-17 Field: KOKOPPELLI County: GARFIELD State: COLORADO	Location: SEC 17 TWP 8S RGE 91W SHL: 1830' FNL & 1812' FEL SEC:17 BHL: 1676' FNL & 1969' FEL SEC:17 Permanent Datum: 0.L. Elevation: 8171 ft Log Measured From: K.B. 23 ft Above P. D. Drill Measured From: KELLY BUSHING
17 8S 91W KP 32-17 PAD CTCLONE 17	Other Services: N/A	Elevations: KB 8194 ft, DF, GL 8171 ft

Date	17/OCT/11
Run	ONE
Service Order	574706
Depth Driller	6985 ft
Depth Logger	6912 ft
Bottom Logged Interval	6912 ft
Top Logged Interval	10 ft
Time Started	9:00
Time Finished	12:00
Operator Rig Time	3 HRS
Type of Fluid in Hole	WATER
Fluid Density	N/A
Salinity	N/A
Fluid Level	FULL
Logged Cement Top	N/A
Wellhead Pressure	0 psi
Maximum Hole Deviation	N/A
Nominal Logging Speed	90 fpm
Maximum Recorded Temperature	188 degF
Reference Log	N/A
Reference Log Date	N/A
Equipment No.	4271
Location	GRAND JUNCTION
Recorded By	W. KINSEL
Witnessed By	MR. JEFF BRADY

- FOLD HERE

In making interpretations of logs, our employees will give the customer the benefit of their best judgement. But since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and we do not guarantee the accuracy or correctness of any interpretation. We shall not be liable or responsible for any loss, cost, damages, or expenses whatsoever incurred or sustained by the customer resulting from any interpretation made by any of our employees.

Borehole Record		
Bit Size	From	To
13.5 In	0 ft	800 ft
7.875 In	0 ft	6985 ft

Casing Record				
Size	Weight	Grade	From	To
9.625 In			0 ft	799 ft
4.5 In	11.6 lbm/ft	P-110	0 ft	6978 ft

Remarks

THIS LOG WAS RECORDED IN THE DOWN DIRECTION

BHT: 188 degF

SHORT JOINT: 4600' - 4638'

Equipment Data					
Run	Trip	Tool	Series Number	Serial Number	Position
1	1	TEMP	8255XA	120515	FREE
1	1	GAMMA RAY	8262XA	10317055	FREE
1	1	TEL/CCL	8248EA	10460262	FREE
1	1	PCM	8250EA	10566851	FREE

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TEMPERATURE DOWN LOG QUICK LOOK

