



02577790



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

RECEIVED

OCT 27 2011

COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Co. LLC
3. Address: 1001 17th Street, Suite 1200
4. Contact Name: Angela Neifert-Kraiser
5. API Number: 05-045-19448-00
6. Well/Facility Name: Federal
7. Well/Facility Number: KP 414-18
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W
9. County: Garfield
10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number:
Survey Plat
Directional Survey
Surface Eqm't Diagram
Technical Info Page X
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation
Distance to nearest property line
Distance to nearest bldg, public rd, utility or RR
Distance to nearest lease line
Is location in a High Density Area (rule 603b)? Yes/No NO
Distance to nearest well same formation
Surface owner consultation date:

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Formation Code
Spacing order number
Unit Acreage
Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date
*submit cbl and cement job summaries

RECLAMATION:
Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 10/25/11
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Vent Bradenhead Gas
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela J Neifert-Kraiser
Date: 10/27/11
Email: Angela.Neifert-Kraiser@Williams.com
Print Name: Angela J Neifert-Kraiser
Title: Regulatory Specialist

COGCC Approved: [Signature]
Title: EIT III
Date: 11/8/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

OCT 27 2011

COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-19448-00
2. Name of Operator: Williams Production RMT Co LLC OGCC Facility ID # _____
3. Well/Facility Name: Federal Well/Facility Number: KP 414-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Well Information:

Well Information:

Surface Csg - 1,225 ft
PBSD - 7,947 ft
Prod Csg - 7,979 ft
Prod TOC - 2,934 ft
Perfs - 5,833 ft – 7,900 ft
Tubing landing depth - 6,939 ft

History:

Williams spud this well 10/1/2010 and a sundry to vent bradenhead was granted before completions began. At that time bradenhead would periodically gurgle and slowly spit mud/gas. Completions finished 7/13/2011 and the well was placed on production with bradenhead pressure under 150 psi. Bradenhead reached 150 psi 8/16/2011, when bled off it was all gas. Bradenhead did not reach 150 psi again until seen during yearly bradenhead checks (10/18/2011) where it was 180 psi (when bled off it was all gas). The bradenhead was then shut in for a 7 day build-up test at which point it took 4 days to get back over 150 psi. It was then blown down again for 30 min to gather data for a Form 17 to submit to the COGCC, pressure relieved in 1 min and a gurgle could be heard, did not bring fluid, right after shut-in bradenhead pressure was 0 – 10 psi. Williams is requesting a 90 day sundry to vent bradenhead to see if pressure will dissipate during this time period.