

State of Colorado
Oil and Gas Conservation Comm.

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02577790



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

OCT 27 2011

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert-Kraiser
2. Name of Operator: Williams Production RMT Co. LLC	Phone: (303) 606-4398
3. Address: 1001 17th Street, Suite 1200	Fax: (303) 629-8272
City: Denver State: CO Zip: 80202	
5. API Number: 05-045-19448-00	OGCC Facility ID Number:
6. Well/Facility Name: Federal	7. Well/Facility Number: KP 414-18
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W	
9. County: Garfield	10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: _____

Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____

Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: NO

Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

☐ CHANGE SPACING UNIT

Formation: _____ Formation Code: _____ Spacing order number: _____ Unit Acreage: _____ Unit configuration: _____

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From: _____

To: _____

Effective Date: _____

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT: _____

☐ SPUD DATE: _____☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used: _____ Cementing tool setting/perf depth: _____ Cement volume: _____ Cement top: _____ Cement bottom: _____ Date: _____

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately: _____

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 10/25/11

☐ Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☒ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Vent Bradenhead Gas

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____

Date: 10/27/11

Email: Angela.Neifert-Kraiser@Williams.com

Print Name: _____

Angela J Neifert-Kraiser

Title: _____

Regulatory Specialist

COGCC Approved: _____

Title: _____

EIT III

Date: 11/8/11

CONDITIONS OF APPROVAL, IF ANY: _____

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OCT 27 2011

COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-19448-00
2. Name of Operator: Williams Production RMT Co LLC OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: KP 414-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Well Information:

Well Information:

Surface Csg - 1,225 ft
PBTD - 7,947 ft
Prod Csg - 7,979 ft
Prod TOC - 2,934 ft
Perfs - 5,833 ft – 7,900 ft
Tubing landing depth - 6,939 ft

History:

Williams spud this well 10/1/2010 and a sundry to vent bradenhead was granted before completions began. At that time bradenhead would periodically gurgle and slowly spit mud/gas. Completions finished 7/13/2011 and the well was placed on production with bradenhead pressure under 150 psi. Bradenhead reached 150 psi 8/16/2011, when bled off it was all gas. Bradenhead did not reach 150 psi again until seen during yearly bradenhead checks (10/18/2011) where it was 180 psi (when bled off it was all gas). The bradenhead was then shut in for a 7 day build-up test at which point it took 4 days to get back over 150 psi. It was then blown down again for 30 min to gather data for a Form 17 to submit to the COGCC, pressure relieved in 1 min and a gurgle could be heard, did not bring fluid, right after shut-in bradenhead pressure was 0 – 10 psi. Williams is requesting a 90 day sundry to vent bradenhead to see if pressure will dissipate during this time period.