

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400224057

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: CARA MAHLER
Phone: (720) 929-6029
Fax: (720) 929-7029

5. API Number 05-123-07379-00
6. County: WELD
7. Well Name: DREW Well Number: 1
8. Location: QtrQtr: NESW Section: 18 Township: 2N Range: 67W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 07/12/2011 Date of First Production this formation: 12/21/1971

Perforations Top: 7908 Bottom: 7952 No. Holes: 78 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Set CIBP @7850'-7862'. Spot two sacks of sand on plug. HOLE SIZE N/A.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Set CIBP @7850'-7862'. Spot two sacks of sand on plug.

Date formation Abandoned: 07/12/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: 7862 Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/31/2011 Date of First Production this formation: 09/07/2011

Perforations Top: 7270 Bottom: 7498 No. Holes: 114 Hole size: 0.52

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Codell down 2-7/8" Tbg w/ Pkr ^ Nio w/ 114,441 gal pHaser w/ 261,000# 20/40, 4,000# SB Excel.
Frac Niobrara B & C down 2-7/8" Tbg w/ Pkr ^ Nio w/ 250 gal 15% HCl & 171,005 gal pHaser w/ 250,120# 20/40, 4,000# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 11/11/2011 Hours: 24 Bbls oil: 29 Mcf Gas: 157 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 29 Mcf Gas: 157 Bbls H2O: 0 GOR: 5414

Test Method: FLOWING Casing PSI: 575 Tubing PSI: 381 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1170 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7458 Tbg setting date: 10/17/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)