

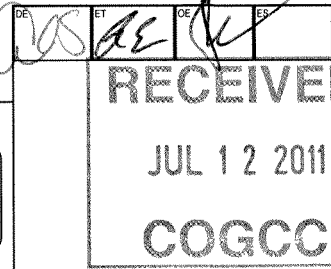


02305048

Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28700	4. Contact Name: Beatrice Sabala
2. Name of Operator: ExxonMobil Oil Corporation	Phone: 281-654-2685
3. Address: P. O. Box 4358, CORP-MI-202	Fax: 281-654-1940
City: Houston State: Tx Zip 77210-4358	
5. API Number 05-103-10479-00	OGCC Facility ID Number
6. Well/Facility Name: Piceance Creek Unit	7. Well/Facility Number T78X-12G4
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec. 12, T2S, R97W, 6 PM	
9. County: Rio Blanco	10. Field Name: Piceance Creek
11. Federal, Indian or State Lease Number: COD-035679	

Complete the Attachment
Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Eqmpt Diagram	
Technical Info Page	
Other: Schematic, Workover details	

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat

(a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Longitude

Distance to nearest lease line

Is location in a High Density Area (rule 603b)?

Yes/No

Ground Elevation

Distance to nearest well same formation

Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond:

☐ Blanket☐ Individual☐ CHANGE WELL NAME

NUMBER

From:

To:

Effective Date:

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes☐ No

Is site ready for inspection?

☐ Yes☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

☐ Yes☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐

Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date:

☒ Report of Work Done

Date Work Completed:

08/29/2010

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Temporarily abandon well

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Beatrice Sabala

Date: 06/08/2011

Email: beatrice.sabala@exxonmobil.com

Print Name: Beatrice Sabala

Title: Technical Assistant

COGCC Approved:

Title

NWA Engineer

Date:

11/15/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
JUL 12 2011
COGCC

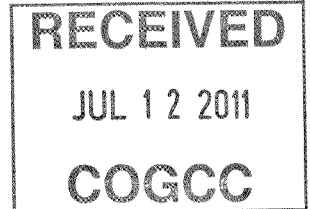
1. OGCC Operator Number: 28700 API Number: 05-103-10479-00
2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: T78X-12G4
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec. 12, T2S, R97W, 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Piceance Creek Unit T78X-12G4 has been temporarily abandoned, work was complete on 08/29/10. Please see attached workover details and Wellbore Schematic.

Reg Well Name: Piceance Creek - Secondary B T78x-12g4



8/25/2010

Mgmt Summary: Road Rig & Equipment to location. Spot Equipment & RU Rig.
Load out equipment
Road Rig to location
Spot Equipment/Containments. Spot In Rig & RU.

8/26/2010

Mgmt Summary: Kill well Set hanger 2 way check. ND Prod Tree NU BOPs Test 250/5000 psi GT RU Work Floor &
Kill well. Set 2 way check ND Prod Tree NU BOPs
Test BOPs 250/5000 psi GT
RU work Floor
LUB out 2 way check

8/27/2010

Mgmt Summary: POOH w. hanger & 273 jts of 2 3/8" N80 tbg. MU packer w/ plug in profile RIH set packer @ 6195'
Kill well ND night Cap NU stripping Head
POOH Hanger & 273 jts 2 3/8" N80 tbg
MU Packer w/ plug in profile nipple & RIH set packer @ 6195 and EOT @ 8595'. Secure well for night.

8/28/2010

Mgmt Summary: Finish RIH w/ packer and tailpipe set packer @8592' KB EOT @ 10,995' KB. Had trouble getting packer to set and test. Circulate out gas bubble and could not latch back on to packer. Secure well for Finish RIH w/ packer & 2 3/8" P110 4.7# tbg. Tried to set packer @ 8592' KB EOT @ 10,995'KB. Had trouble setting packer. Could not get a test, moved it up & down tried long time. Circulate out gas bubble. Tried to latch back on to packer, no luck. Secure well for night.

8/29/2010

Mgmt Summary: Sting back into packer set @ 8601'KB. Psi test packer. Circulate packer fluid in backside. Psi test tbg & csg GT. ND BOPs & NU Night cap & Test GT.
POOH w/ hanger add 8' pup jt and latch packer.
Psi test packer set @ 8601'KB 500 psi 15 min GT.
Fill hole with packer fluid & land well @ 8601'KB w/ EOT @ 11,000'KB.
Psi test tbg 500 psi 10 min, Psi test csg 500 psi 10 min all GT. Set 2 way check.
ND BOPs NU well head night cap & test 250/5000 psi GT.

Well: Pcu T78x-12g4
Wellbore: Pcu T78x-12g4

Exxonmobil Production Company

Reference Datum: 7,292.00ft, KB - must be OTH!
Working Elev: 7,292.00 ftKB1 - must match above!
Wellbore Elev: ft - must match above!

Well Information

Regulatory Well Name Piceance Creek - Secondary B T78x-12g4	Well Identifier 0510310479	License #	Lease Piceance Creek - Secondary B	Field Name Piceance Creek Field	Country United States
Well Utility Producer	Product Class Gas	Well Status Shut-In	Original KB Elevation (ft) 7,292.00	Well Spud Date/Time 11/19/2004	High H2S?
Subsea	Multi-Lateral No	Max DLS (°/100ft)	Maximum Station Inclination (°) 16.81		

