

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
 3. Address: P O BOX 173779 Fax: (720) 929-7832
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-30453-00 6. County: WELD
 7. Well Name: ADLER Well Number: 24-33
 8. Location: QtrQtr: SENE Section: 33 Township: 3N Range: 68W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/04/2009 Date of First Production this formation: 11/18/2009
 Perforations Top: 7137 Bottom: 7317 No. Holes: 120 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7137-7233 HOLES 60 SIZE 0.42 CD PERF 7297-7317 HOLES 60 SIZE 0.38
 Frac Niobrara B & C down 4-1/2" Csg w/ 248,972 gal Slickwater w/ 201,080# 40/70 & 4,100# 20/40 SB Excel
 Frac Codell down 4-1/2" Csg w/ 206,422 gal Slickwater w/ 150,220# 40/70 & 4,300# 20/40 SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/18/2009 Hours: 24 Bbls oil: 75 Mcf Gas: 300 Bbls H2O: 0
 Calculated 24 hour rate: Bbls oil: 75 Mcf Gas: 300 Bbls H2O: 0 GOR: 4000
 Test Method: FLOWING Casing PSI: 2600 Tubing PSI: _____ Choke Size: 10/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 50 API Gravity Oil: 1275
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7263 Tbg setting date: 04/07/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue
 Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)