

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/08/2011

Document Number:

664000136

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	API Number	Facility ID	Loc ID	Tracking Type
	043-06211	425150	419944	
Facility Name: King 12-28			Inspector Name: LEONARD, MIKE	

Operator Information:

OGCC Operator Number:	10276	Name of Operator:	PINE RIDGE OIL & GAS LLC
Address: 600 17TH ST STE 800S			
City:	DENVER	State:	CO
		Zip:	80202

Contact Information:

Contact Name	Phone	Email	Comment
Felman, Moe	(303) 266-1300/ (303) 585-1309	Moe.felman@cometridgeresources.com	Sr. Operations Engineer

Compliance Summary:

QtrQtr:	SWNW	Sec:	28	Twp:	19S	Range:	69W
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Inspector Comment:

SURFACE CASING DRILLED, SET AND CEMENTED FOR KING WELL. WAITING ON DRILLING RIG TO FINISH HOLE

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num
420013	WELL	PR	06/14/2011		043-06201
425150	WELL	XX	08/31/2011		043-06211

Equipment:Location Inventory

Special Purpose Pits:	Drilling Pits:	1	Wells:	2	Production Pits:
Condensate Tanks:	Water Tanks:		Separators:		Electric Motors:
Gas or Diesel Motors:	1	Cavity Pumps:	LACT Unit:		Pump Jacks:
Electric Generators:		Gas Pipeline:	Oil Pipeline:		Water Pipeline:
Gas Compressors:		VOC Combustor:	Oil Tanks:	4	Dehydrator Units:
Multi-Well Pits:		Pigging Station:	Flare:		Fuel Tanks:

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number:	(S/U/V) Satisfactory	Corrective Date:
Comment:		
Corrective Action:		

Spills:

Inspector Name: LEONARD, MIKE

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			
PUMP JACK	Satisfactory	MACKINAW FENCED		
WELLHEAD	Satisfactory	MACKINAW FENCED		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Prime Mover	1	Satisfactory	ELECTRIC MOTOR (MACKINAW		
Pump Jack	1	Satisfactory	MACKINAW		

Tanks/Berms:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	500 BBLS	STEEL AST	,
S/U/V:		Comment:	PORTABLE TANK BEING USED UNTIL KING WELL DRILLED AND EVALUATED	

Corrective Action:		Corrective Date:	
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Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Corrective Action				Corrective Date	

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 419944

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Inspector Name: LEONARD, MIKE

Group	User	Comment	Date
OGLA	koepsear	Operator verbally agreed with the COA and change to the date interim reclamation will begin.	10/04/2010
Permit	vigilj	Ready to Pass	10/15/2010
Permit	yokleyb	SHL and BHL are within the general outline of the Florence Field and the objective is a fractured shale. BY	08/23/2011
OGLA	koepsear	Ready to Pass 10/18/2010	10/04/2010
Permit	vigilj	PERMITTING PASSED JLV	10/18/2010
OGLA	koepsear	All pits must be lined or a closed loop system used.	10/04/2010
OGLA	koepsear	Ready to pass 8/10/2011.	07/20/2011
OGLA	koepsear	Due to the likely hood of oil being received in the pit and exceeding 10,000 ppm TPH an approved Pit Permit (Form 15) will be required prior to pit construction. The form 15 shall include a pit management plan.	07/20/2011

Wildlife BMPs:

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
WADDLES	Yes		

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: BMP IN PLACE FROM MACKINAW WELL

Other BMPs: _____

Comment: KING WELL SURFACE CASING DRILLED, SET AND CEMENTED. WAITING ON DRILLING RIG TO FINISH HOLE

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Inspector Name: LEONARD, MIKE

Facility ID: 420013 API Number: 043-06201 Status: PR Insp. Status: PR

Facility ID: 425150 API Number: 043-06211 Status: XX Insp. Status: WO

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS File:

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND, RESIDENTIAL

Comment:

1003a. Debris removed? CM
CA CA Date
Waste Material Onsite? CM
CA CA Date
Unused or unneeded equipment onsite? CM
CA CA Date
Pit, cellars, rat holes and other bores closed? CM
CA CA Date
Guy line anchors removed? CM
CA CA Date
Guy line anchors marked? CM
CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

Inspector Name: LEONARD, MIKE

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND, RESIDENTIAL _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Pits:

Inspector Name: LEONARD, MIKE

Pit Type: <u>Skimming/Settling</u>	Lined: _____
<u>Lining:</u>	
Liner Type: <u>HDPE</u>	Liner Condition: _____
Comment: _____	
<u>Fencing:</u>	
Fencing Type: <u>Panel</u>	Fencing Condition: <u>Adequate</u>
Comment: _____	
<u>Netting:</u>	
Netting Type: <u>Fence/Net</u>	Netting Condition: <u>Good</u>
Comment: _____	
Anchor Trench Present: <u>YES</u>	Oil Accumulation: <u>NO</u> 2+ feet Freeboard: _____
Pit (S/U/V): <u>Satisfactory</u>	Comment: _____
Corrective Action: _____	Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	421870	2524522	

Monitoring:	Monitoring Type	Comment
	Other	ROPE WITH KNOTS

COGCC Comments

Comment	User	Date
KING WELL WAITING ON DRLLING RIG	leonardm	11/15/2011