

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 11/08/2011

Document Number: 664000136

Overall Inspection: Satisfactory

FIELD INSPECTION FORM

Location Identifier	API Number <u>043-06211</u>	Facility ID <u>425150</u>	Loc ID <u>419944</u>	Tracking Type
Facility Name: <u>King 12-28</u>			Inspector Name: <u>LEONARD, MIKE</u>	

Operator Information:

OGCC Operator Number: 10276 Name of Operator: PINE RIDGE OIL & GAS LLC

Address: 600 17TH ST STE 800S

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Felman, Moe	(303) 266-1300/ (303) 585-1309	Moe.felman@cometridgeresources.com	Sr. Operations Engineer

Compliance Summary:

QtrQtr: SWNW Sec: 28 Twp: 19S Range: 69W

Inspector Comment:

SURFACE CASING DRILLED, SET AND CEMENTED FOR KING WELL. WAITING ON DRILLING RIG TO FINISH HOLE

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num
420013	WELL	PR	06/14/2011		043-06201
425150	WELL	XX	08/31/2011		043-06211

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>2</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: <u>1</u>
Gas or Diesel Mortors: <u>1</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>2</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>4</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills: _____

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			
PUMP JACK	Satisfactory	MACKINAW FENCED		
WELLHEAD	Satisfactory	MACKINAW FENCED		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Prime Mover	1	Satisfactory	ELECTRIC MOTOR (MACKINAW)		
Pump Jack	1	Satisfactory	MACKINAW		

Tanks/Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	500 BBLS	STEEL AST	
S/U/V:		Comment:	PORTABLE TANK BEING USED UNTIL KING WELL DRILLED AND EVALUATED	

Corrective Action: _____ Corrective Date: _____

Paint

Condition: _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 419944

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Operator verbally agreed with the COA and change to the date interim reclamation will begin.	10/04/2010
Permit	vigilj	Ready to Pass	10/15/2010
Permit	yokleyb	SHL and BHL are within the general outline of the Florence Field and the objective is a fractured shale. BY	08/23/2011
OGLA	koepsear	Ready to Pass 10/18/2010	10/04/2010
Permit	vigilj	PERMITTING PASSED JLV	10/18/2010
OGLA	koepsear	All pits must be lined or a closed loop system used.	10/04/2010
OGLA	koepsear	Ready to pass 8/10/2011.	07/20/2011
OGLA	koepsear	Due to the likely hood of oil being received in the pit and exceeding 10,000 ppm TPH an approved Pit Permit (Form 15) will be required prior to pit construction. The form 15 shall include a pit management plan.	07/20/2011

Wildlife BMPs:

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
WADDLES	Yes		

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: BMP IN PLACE FROM MACKINAW WELL

Other BMPs: _____

Comment: KING WELL SURFACE CASING DRILLED, SET AND CEMENTED. WAITING ON DRILLING RIG TO FINISH HOLE

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: <u>420013</u>	API Number: <u>043-06201</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>425150</u>	API Number: <u>043-06211</u>	Status: <u>XX</u>	Insp. Status: <u>WO</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS File: _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND, RESIDENTIAL

Comment:

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____

Waste Material Onsite? _____ CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND, RESIDENTIAL

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Pits:

Pit Type: Skimming/Settling Lined: _____

Lining:
 Liner Type: HDPE Liner Condition: _____
 Comment: _____

Fencing:
 Fencing Type: Panel Fencing Condition: Adequate
 Comment: _____

Netting:
 Netting Type: Fence/Net Netting Condition: Good
 Comment: _____

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: _____

Corrective Action: _____ Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	421870	2524522	

Monitoring:	Monitoring Type	Comment
	Other	ROPE WITH KNOTS

COGCC Comments

Comment	User	Date
KING WELL WAITING ON DRLLING RIG	leonardm	11/15/2011