

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Eileen Roberts  
Phone: (303) 2284330  
Fax: (303) 2284286

5. API Number 05-123-29703-00  
6. County: WELD  
7. Well Name: Phillips  
Well Number: 23-1-20  
8. Location: QtrQtr: SWNE Section: 23 Township: 5N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL	Status: PRODUCING
Treatment Date: 07/26/2011	Date of First Production this formation: 07/27/2011
Perforations Top: 7099 Bottom: 7457	No. Holes: 140 Hole size: 0
Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>	
Frac'd the Niobrara-Codell w/ 300376 gals of Silverstim and Slick Water with 490,340#'s of Ottawa sand. The Codell is producing through a Composite Flow Through Plug. Commingling the Niobrara and Codell.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: 08/05/2011 Hours: 24 Bbls oil: 28 Mcf Gas: 423 Bbls H2O: 7	
Calculated 24 hour rate: Bbls oil: 28 Mcf Gas: 423 Bbls H2O: 7 GOR: 15107	
Test Method: FLOWING Casing PSI: 650 Tubing PSI: 0 Choke Size: 014/64	
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1257 API Gravity Oil: 52	
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:	
Reason for Non-Production:	
Date formation Abandoned: Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt	
Bridge Plug Depth: Sacks cement on top:	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Eileen Roberts

Title: Regulatory Specialist Date: Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)