

FORM 5

Rev 02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400220997

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100264 4. Contact Name: Wanett McCauley
 2. Name of Operator: XTO ENERGY INC Phone: (505) 333-3630
 3. Address: 382 CR 3100 Fax: (505) 333-3284
 City: AZTEC State: NM Zip: 87410

5. API Number 05-071-09864-00 6. County: LAS ANIMAS
 7. Well Name: APACHE CANYON Well Number: 20-03
 8. Location: QtrQtr: NENW Section: 20 Township: 34S Range: 67W Meridian: 6
 Footage at surface: Distance: 668 feet Direction: FNL Distance: 1435 feet Direction: FWL
 As Drilled Latitude: 37.075178 As Drilled Longitude: -104.915359

GPS Data: Data of Measurement: 07/19/2011 PDOP Reading: 5.9 GPS Instrument Operator's Name: Gary L. Terry

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: PURGATOIRE RIVER 10. Field Number: 70830
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 06/26/2011 13. Date TD: 06/28/2011 14. Date Casing Set or D&A: 06/29/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 2245 TVD** _____ 17 Plug Back Total Depth MD 2176 TVD** _____

18. Elevations GR 7725 KB 7729 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
AI/SFE, CPH/CN/BD, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	17+1/2	13+3/8	54.50	0	46	75	0	46	VISU
SURF	11	8+5/8	24	0	500	200	0	500	VISU
1ST	7+7/8	5+1/2	15.50	0	2,223	315	26	2,223	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/31/2011

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
PERF & PUMP	1ST	1,912	75	1,539	1,950

Details of work:

10/28/2011
MIRU. SDFN.

10/29/2011
ND xo & vlv. NU WH. NU BOP. SDF Sun.

10/31/2011
MIRU Perforators WL. RIH & Perf 3 spf, w/19 gm chrgs (.45" holes), phased 120 deg fr/1,911' - 1,912' (3 holes). RDMO WL. TIH 5-1/2" CICR & 58 jts 2-7/8" tbg. Set CICR @ 1,868'. MIRU HES Cementers. Ld & PT lines to 3,500 psig w/1 BPW. Tstd OK. Ld & PT 2-7/8" tbg to 3,000 psig w/1 BPW. Tstd OK. Sting out of CICR. Ld TCA w/38 BPW. Sting into CICR. Ld & PT TCA to 500 psig w/1 BPW. Tstd OK. SI TCA w/500 psig. Estb inj rate dwn 2-7/8" tbg @ 7 psig & 3 BPM w/10 BPW. Ppd 75 sks class A cmt mixed @ 13.# ppg. Ppd cmt @ 7 psig & 3 BPM. Displ cmt w/8.5 BPW @ 400 psig & 3 BPM. ISIP 190 psig. Sting out of CICR. Rev cln w/22 BPW. RDMO HES cementers. TOH 58 jts 2-7/8" tbg & stinger. SWI. SDFN.

11/1/2011
TIH new 4-3/4" cone bit, bit sub, 4 - 3-1/2" DC's, xo & 55 jts 2-7/8" tbg. Tgd CICR @ 1,868'. TOH & LD 1 jt 2-7/8" tbg. EOT @ 1835'. SWI. SDFN.

11/2/2011
TIH 1 jts 2-7/8" tbg. Tgd CICR @ 1,868'. RU Graco pmp & pit. Brk circ @ 1,860'. Drlid on CICR 3 hrs. Circ cln. RD Western pmp & pit. TOH & LD 1 jt 2-7/8" tbg. EOT @ 1,835'. SWI. SDFN.

11/3/2011
TIH 1 jt 2-7/8" tbg. Tgd CICR @ 1,868'. RU Graco pmp & pit. Brk circ @ 1,868'. Cont DO CICR. DO cmt fr/1,870' to 1,911' & fell through (sqz perfs fr/1,911 - 1,912'). Circ cln. TIH 9 jts 2-7/8" tbg. Tgd PBDT @ 2,167'. Circ cln. RDMO Graco pmp & pit. TOH & LD 64 jts 2-7/8" tbg & BHA. SWI. SDFN.

11/4/2011
MIRU Perforators WL @ 12:00 p.m. RIH w/GR/CBL/CCL. Tgd WLPBDT @ 2,175'. Logged fr/2,173' to 1,400'. Est TOC 1st cmt stg @ 1,539' FS (DV tl @ 1,537'). Est TOC 2nd cmt stg @ 26' FS (8-5/8" csg @ 500'). RDMO WL. ND BOP. NU WH. NU xo & vlv. SWI. RDMO rig #15.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
RATON COAL	0		<input type="checkbox"/>	<input type="checkbox"/>	
VERMEJO COAL	1,637		<input type="checkbox"/>	<input type="checkbox"/>	
TRINIDAD	2,016		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wanett McCauley

Title: Reg Compliance Technician Date: _____ Email: wanett_mccauley@xtoenergy.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)